

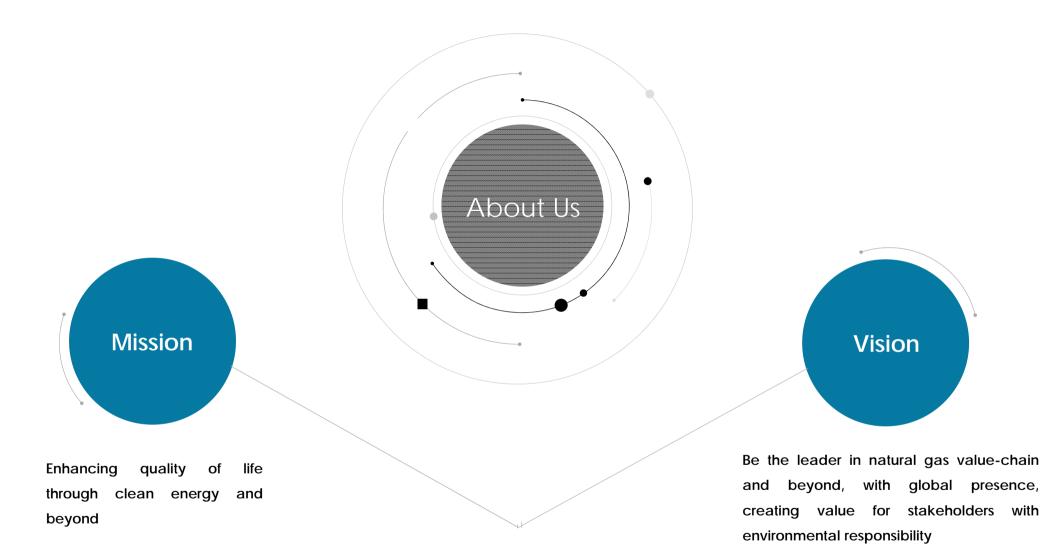
Safe Harbor Statement

This presentation has been prepared by GAIL (India) Ltd (Company or GAIL) solely for providing information about the Company.

The information contained in this presentation is only current as of its date. Certain statements made in this presentation may not be based on historical information or facts and may be "forward-looking statements", including those relating to the Company's general business plans and strategy, its future financial condition and growth prospects, and future developments in its industry and its competitive and regulatory environment. Actual results may differ materially from these forward-looking statements due to a number of factors, including future changes or developments in the Company's business, its competitive environment, information technology and political, economic, legal and social conditions in India.

This communication is for general information purposes only, without regard to specific objectives, financial situations and needs of any particular person. Company do not accept any liability whatsoever, direct or indirect, that may arise from the use of the information herein.

The Company may alter, modify or otherwise change in any manner the content of this presentation, without obligation to notify any person of such revision or changes







Company Overview

Major Business Portfolio



Gas Transmission & Marketing

- Over 12,400 KM of Network
- Long Term Portfolio of ~14 MMTPA

Petrochemicals

- ~**17.5%** domestic market share
- Capacity of 810 KTA at Pata & 280 KTA at BCPL

Liquid Hydrocarbons

- Five LHC Processing Plants
- 1,425 KTA of Capacity
- 3.8 MMTPA of LPG Tran Capacity through Pipeline network over 2,000 KM.

E&P

- Participation in 12 Blocks
- Presence in US & Myanmar

Renewables

- 118 MW of Wind Power Capacity
- 12.3 MW of Solar Power Capacity

Global Presence

GGUI (Eagle Ford Basin)
GGULL (Dominion Cove)

GAIL-Sabine Pass

EGYRT

Equity in 2 Retail Gas Companies CHINA☆ China Gas

MYANMAR Myanmar-China Gas Pipeline

SINGAPORE

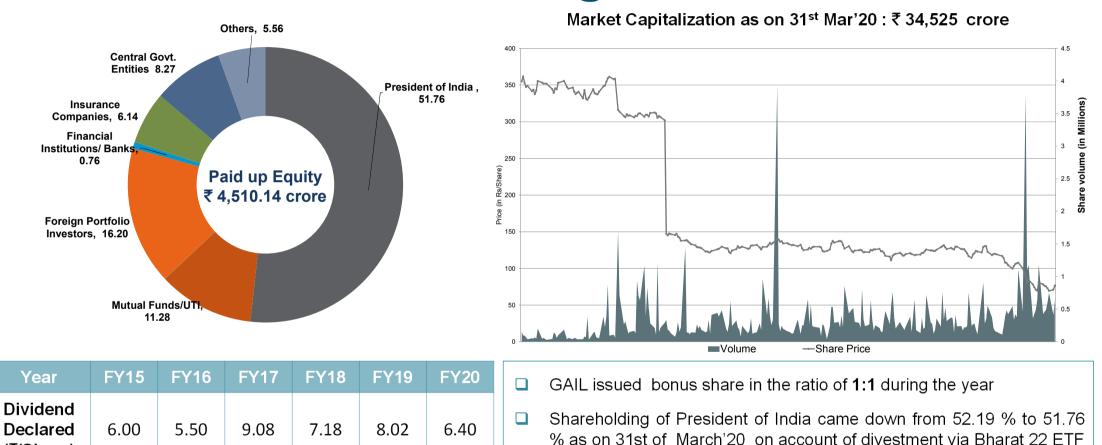
GAIL Global (Singapore) Pte. Limited

Sustainable Development

- In FY 19-20, GAIL has embarked upon journey of adoption of Green Co Rating. This rating helps in making products, services and operations greener.
- GAIL has published externally assured 10 Annual Sustainability Reports based on the GRI Sustainability Reporting Standards
- Total renewable Energy portfolio of GAIL is around 128 MW
- More than 40 % of GAIL Land Holdings are covered by Green Belt and Water Bodies across all Locations
- □ GAIL has been included in the "FTSE4 Good Emerging Index" for 3rd year in a row
- GAIL revised its Sustainability Policy considering the new national and international developments such as UN Sustainable Development Goals (SDGs), India's Nationally Determined Commitments (NDCs) among others.



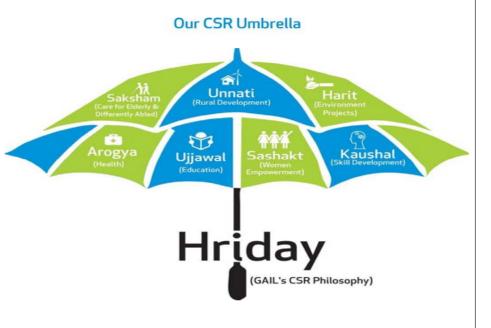
Shareholding Pattern



Source: BSE Website; Note: Shareholding pattern & other data as on 31st Mar 2020 as per BSE website; Dividend per share is calculated as per the closing paid-up capital for the respective year.

(₹/Share)

Corporate Social Responsibility



GAIL CSR endeavours are embodied under GAIL Hriday Umbrella.

GAIL has achieved spends of Rs. 125.30 crs (2.01%), against mandated 2% (Rs. 124.79 crs.).

MAJOR HIGHLIGHTS

1. GAIL UJJAWAL (Education Centric Initiatives):

• **200 meritorious & marginalized students** received residential coaching at **GAIL Utkarsh centres** for admission into IITs/NITs and other Engineering colleges.

2. GAIL KAUSHAL (Skill Initiatives):

- **432 candidates trained at GAIL Institute of Skills at Nagaram (Rajahmundry) and Guna (MP)** in skill trades related to Hydro Carbon Sector
- **221 candidates trained in Plastic Product Manufacturing** from 07 centres of Central Institute of Plastic Engineering & Technology (CIPET).
- Provided support towards collaborative project with MoP&NG and PSEs on contribution to 06 Skill Development Institutes (SDIs) at Rae Bareli, Bhubaneshwar, Kochi, Vishakhapatnam, Ahmedabad & Guwahati.

3. GAIL AROGYA (Health & Sanitation Initiatives):

- 67 Mobile Medical Units (MMUs) operated across 51 districts in 15 States of India.
- **TB Eradication programme**: Support provided for eradication of TB in villages around Auraiya & Firozabad districts in Uttar Pradesh and in villages around Barpeta & Darrang districts in Assam.
- **Supported construction of 203 Toilets** in Government schools in Assam, Uttar Pradesh, Madhya Pradesh & Jharkhand.
- Supported installation of 1400 Handpumps & 75 RO Plants in interiors of Uttar Pradesh, Assam, Telangana and Bihar .

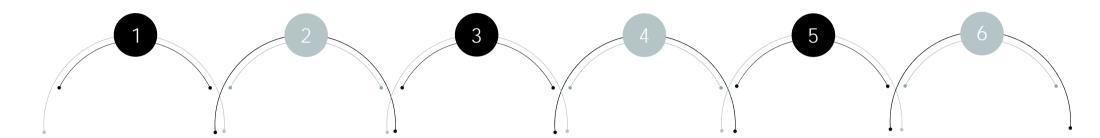
4. GAIL UNNATI (Rural Development Initiatives):

- **GAIL** *Neer-Nidhi*: Support being provided for watershed management and livelihood promotion activities in 17 villages of District Guna (MP).
- Supported development of 03 Live Stock Centres (ILDCs) at Guna (Madhya Pradesh).

Performance Highlights



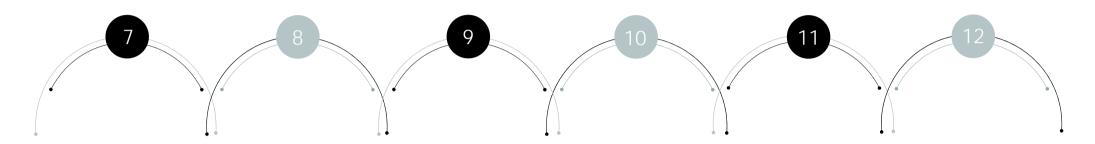
Major Highlights for FY 2019-20



GAIL's Registered Turnover of ₹ 71,730 crore and Net Profit of ₹ 6,621 crore in FY 2019-20 GAIL opted for new corporate income tax rate @ 25.17%

KLL has become subsidiary of GAIL, with 69.06 % shareholding of GAIL Settlement of 44 income tax cases involving 21 years under "Vivad se Vishwas Scheme" resulting in reduction of Contingent liability of ₹ 1,900 crore and Increase in tax expense by ₹ 918 crore Received Capital Grant of ₹ 1,552 crore in FY20 (Cumulative ₹ 3,609 cr. out of ₹ 5,176 crore) Received NIL Comments from C&AG for FY 2018-19, 10th Year in a row.

Major Highlights for FY 2019-20



Part of KKMBPL–II; Gorakhpur & Patna Spurline under JHBDPL. Capitalised. Capex for FY 2019-20 ~ ₹ 6,100 crore All the Six CGD's awarded to GAIL under JHBDPL Pipeline are now operational.

Loan taken during the year ₹ 4,350 crore (Loan outstanding ₹ 5,257 crore) including Short Term Loan GAIL, Pata received 16th National Awards for Excellence in Cost Management-2018 from Institute of Cost Accountants of India (ICAI) Digitization Initiatives:

- Digitization of employee claims (Medical and Travel)
- e Measurement portal (Anjani),
- Automation in capitalization and buyback of employee assets
- Remote DD printing

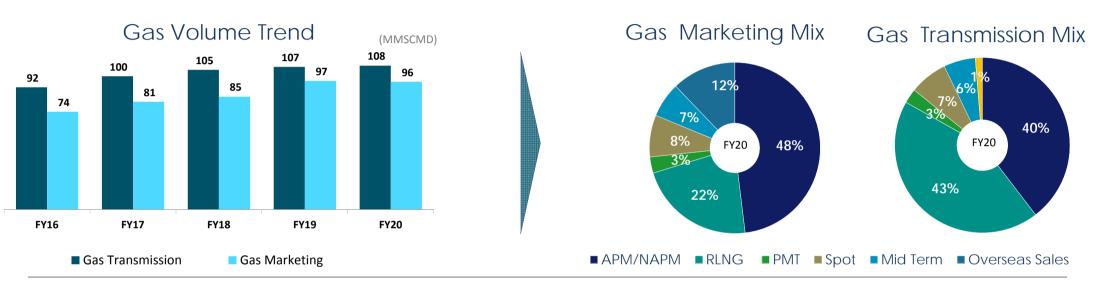
Credit Rating – Domestic "AAA", International -

Moody's : "Baa3" Negative Outlook,

Fitch : "BBB -"

Negative Outlook

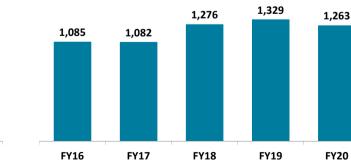
Physical Performance



Petrochemicals Sales

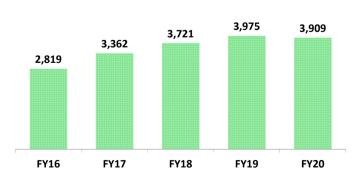
577 334 FY16 FY17 FY18 FY19 FY20

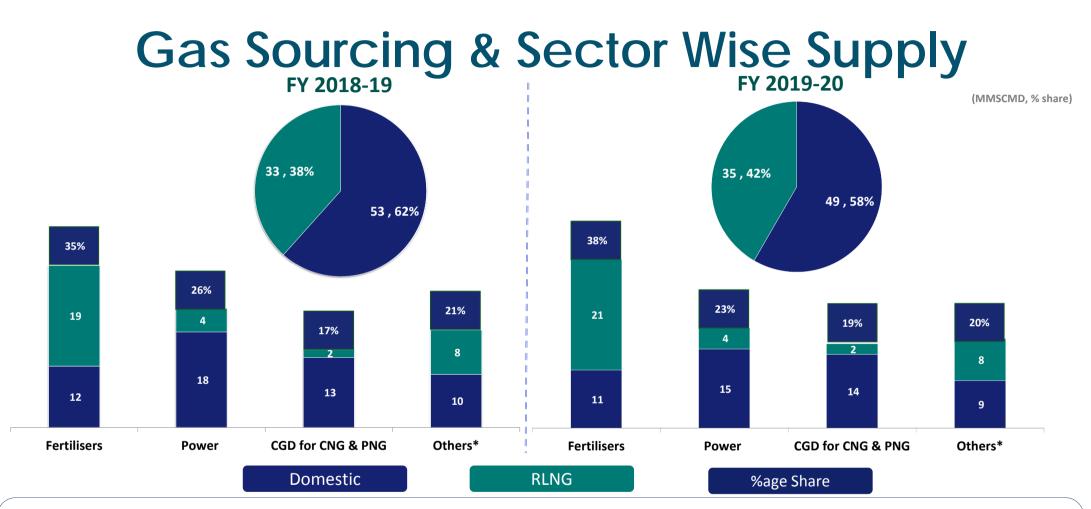
Liquid Hydrocarbons Sales



LPG Transmission

(TMT)

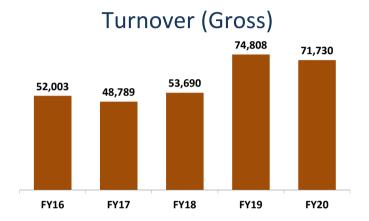




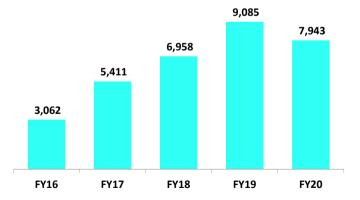
- □ Imported Gas primarily consists of Long Term RLNG, Mid Term RLNG and Spot
- □ Major sources for domestic gas are ONGC(APM & Non APM), Ravva, Ravva satellite etc.
- Highest demand of Natural Gas from Power & Fertilizer companies
- The above number excludes Gas Volume sold in the international markets ~10.5 MMSCMD for FY 19 & ~11.7 MMSCMD For FY 20

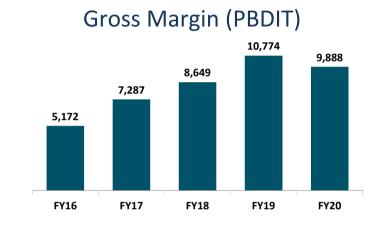
* Others include Steel, Refineries, Sponge Iron, Petrochemicals, GAIL Internal consumption etc.

Financial Performance (Standalone)



Profit Before Tax (PBT)



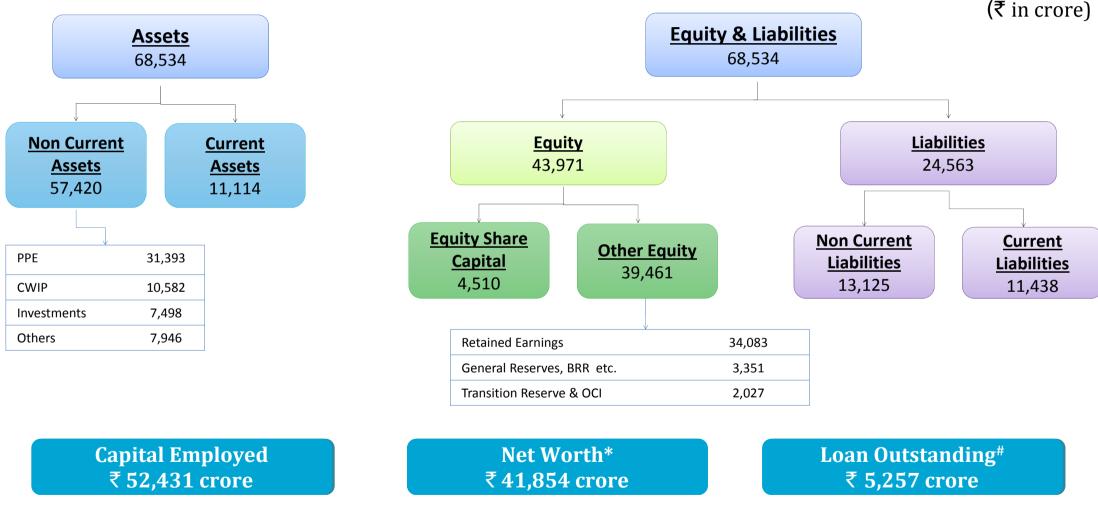


Profit After Tax (PAT)



(in Rs. crore)

Balance Sheet as on 31st March 2020



* As per companies' Act #Includes Short term loan of Rs. 1,500 crore

Return on Equity: 16%

Financial

Ratios

A measure of the profitability of a business in relation to the equity, also known as net assets or assets minus liabilities.

Return on Assets: 20%

Shows the percentage of how profitable a company's assets are in generating revenue.

Return on Capital Employed:15%

A ratio between the PBIT and Capital invested in the business

Debt to Equity: 0.09

Indicates the relative proportion of shareholders' equity and debt used to finance a company's assets.

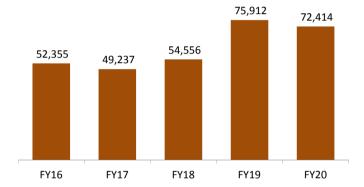
Current Ratio: 1%

Measures whether or not a firm has enough resources to meet its short-term obligations

P/E Ratio: 5

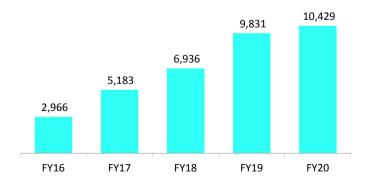
The price/earnings ratio is the ratio of a company's share price to the company's earnings per share.

Financial Performance (Consolidated Basis)

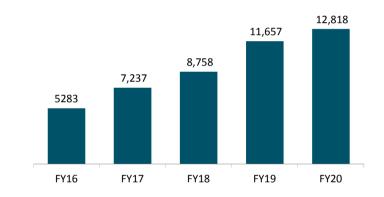


Turnover (Gross)

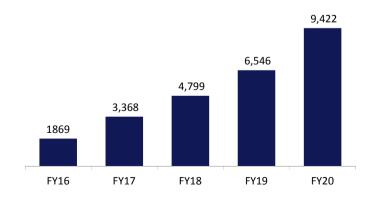
Profit Before Tax



Gross Margin (PBDIT)



Profit after Tax



(in ₹ crore)

Turnover (Gross) Reconciliation (Consolidated Basis)

(in ₹ crore)

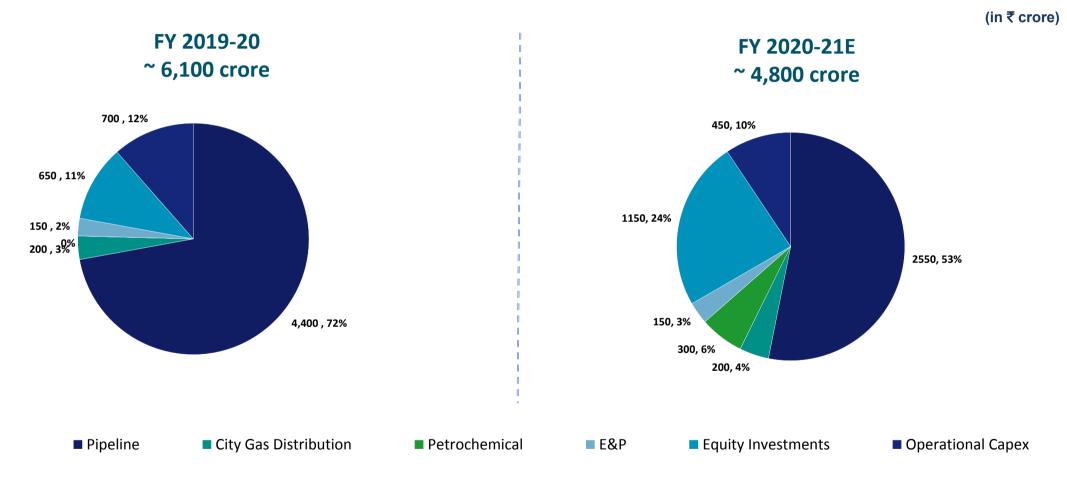
		FY 20	
Particulars	Turnover (Gross)	Eliminations	Consolidated Turnover (Gross)
Standalone	71,876	9,681	62,195
GAIL Gas	5,144		5,144
GGSPL	5,365	377	4,988
GGUI	5,408	5,286	122
BGCL	-	-	-
KLL	485	485	-
TNGCL	118		118
Less : Other Operating Income and discontinued operations			153
Total	88,396	15,828	72,414

PAT Reconciliation (Consolidated Basis)

(in ₹ crore)

			(In C crore)	
	% Share holding as	Investment (Net)	FY'20	
Particulars	on 31 st March 20	as on 31 st March 20		
GAIL	NA	NA	6,621	
Subsidiaries	_	2,069	342	
GAIL GAS	100%	1,286	157	
GGSPL	100%	42	5	
GGUI	100%	11	(16)	
Bengal Gas Company Limited	50%	25	(1)	
Konkan LNG Limited (Less Non-Controlling Interest)	69.05%	690	187	
TNGCL (Less Non-Controlling Interest)	48.98%	15	9	
Associates		2,443	2,113	
MGL	32.50%	32	245	
PLL	12.50%	99	307	
BCPL	70.00%	992	1,055	
IGL	22.50%	32	273	
Opal	49.21%	995	-	
China Gas	2.87%	97	237	
Fayum Gas	19.00%	8	2	
Ramagundam Fertilizer	14.46%	188	(6)	
oint Ventures (JVs)	-	545	133	
CGD JVs & Others (BGL, CUGL, GGL, MNGL, AGL ,VGL, TAPI,IGGL)		545	133	
Adjustments			214	
Elimination of Dividend	-	-	(359)	
Elimination Profit/Loss recognized from investments	-	-	(102)	
Others		_	675	
Consolidated	-	-	9,422	

Capital Expenditure Profile

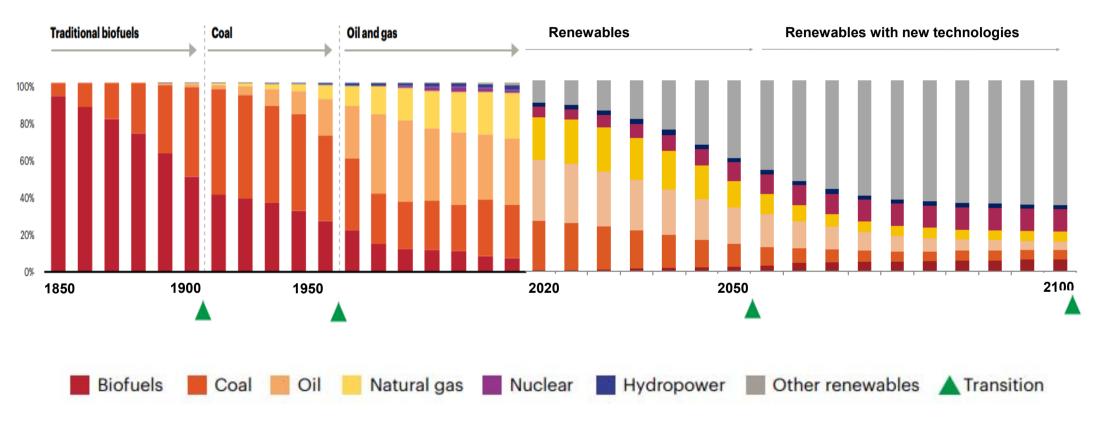


* capital expenditure include plan, non-plan and operational capex

Industry Outlook & Strategy

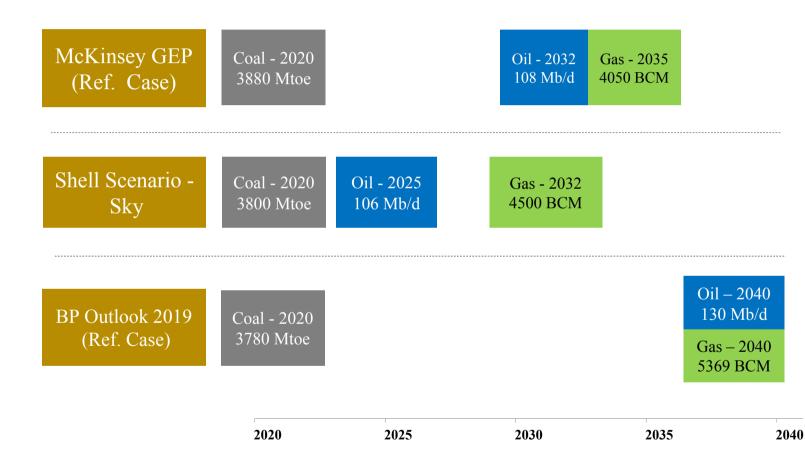


On-going Transition in Energy Mix



Source: Shell past data and Shell Scenarios - Sky

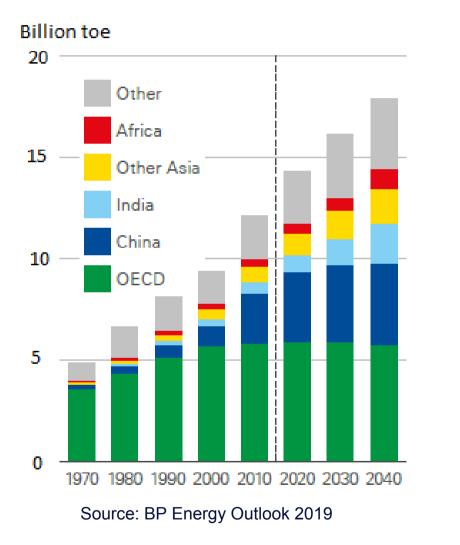
Gas to peak last among fossil fuels



- Varied estimates on oil, though oil usage for transport will peak by 2025-2030
- Gas is the last fossil fuel to peak and remains longer than other fossil in all estimates
- Coal unanimously peaks in 2020

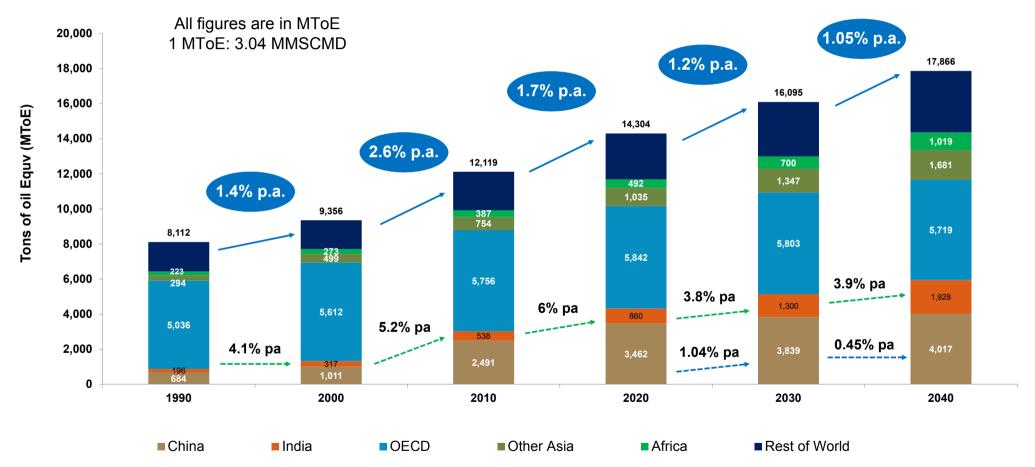
Source: McKinsey Global Energy perspectives, BP Energy Outlook 2019, Shell Sky Scenario

Energy Consumption Trend: World



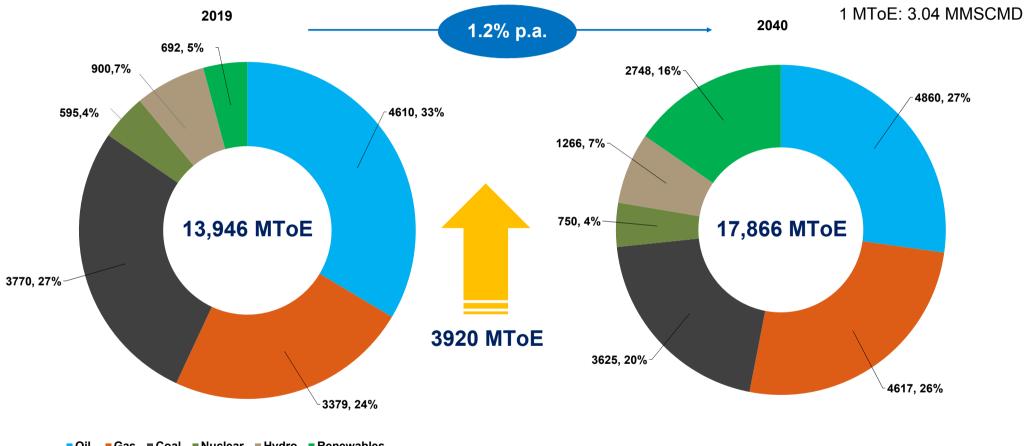
- World economy is expected to almost double over the next 20 years, with growth averaging 3.4% p.a. largely driven by increases in productivity (i.e. GDP per person)
- The world's population is projected to increase to reach nearly 9 billion people by 2035
- Expected growth in the global economy is driven by emerging economies, with China and India accounting for around half of the increase
- Energy consumption is expected to grow less quickly (1.3% p.a.) than in the past (2.2% p.a. 1995 to 2015)

Region-wise primary energy consumption growing demand from India



Source: BP energy Outlook 2019

Global future energy requirement - Gas and RE



■ Oil ■ Gas ■ Coal ■ Nuclear ■ Hydro ■ Renewables

■ Oil ■ Gas ■ Coal ■ Nuclear ■ Hydro ■ Renewables

Source: BP Statistical Review 2020

India's Energy Outlook 2040

+156%

Growth in India's energy Consumption Share of Global energy consumption in 2040

+207%

Growth in India's power generation

16%

11%

Share of renewables in primary energy mix in 2040

India's energy consumption grows the fastest among all major economies by 2040 with coal contributing most to meeting this demand followed by renewables

- □ India's energy consumption grows by 4.2% p.a., faster than all major economies in the world
- □ India overtakes China as the largest growth market for energy by late 2020s
- □ Share of Oil in India's energy mix shows marked decline of 96 percentage points during period 2017-2040 over 1995-2017

Source: BP Outlook 2035, BP Energy Outlook 2019 - India

India's demand growth of 156% outpaces each of the BRIC countries: China (+28%), Brazil (+65%), and Russia (+7%)

- Demand of gas increased by +240% by 2040 over 2017 implying continuing reliance on gas imports although domestic gas production increases by 155% in 2040 over 2017.
- The share of coal in the energy mix falls from 56% in 2017 to 48% by 2040, while the share of renewables rises from 3% to 16%
- Power consumption more than trebles (+191%) with coal remaining the dominant fuel source still accounting for 80% of power generation in 2040.
- Industry continues remains the strongest source of energy demand along with the transport sector.

Global Primary Energy Mix

Region	Oil	Natural Gas	Coal	Nuclear Energy	Hydro electric	Renewables	TPE (MTOE)
World	33.1%	24.2%	27.0%	4.3%	6.5%	5.0%	13,946
OECD	38.4%	27.8%	13.8%	7.6%	5.3%	7.2%	5,575
Non- OECD	29.5%	21.9%	35.9%	2.0%	7.2%	3.5%	8,371
Asia Pacific	27.8%	12.2%	47.5%	2.2%	6.2%	4.2%	6,152
China	19.7%	7.8%	57.6%	2.2%	8.0%	4.7%	3,384
India	30.1%	6.3%	54.7%	1.2%	4.2%	3.6%	814
Bangladesh	21.0%	70.5%	8.0%	0.0%	0.6%	0.0%	42
Pakistan	25.4%	46.2%	15.5%	2.3%	9.0%	1.7%	85

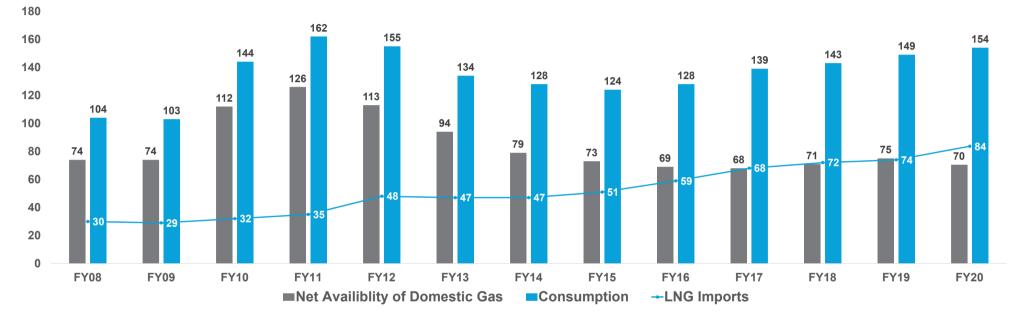
(Source: BP Statistical World Energy Review, 2020)

• India is the 3rd largest energy consumer after China and US, 2nd in Coal and 3rd in Oil.

• Natural gas consumption in India is 6.31% (12th largest consumer)

Historical production & consumption pattern

All fig. in MMSCMD



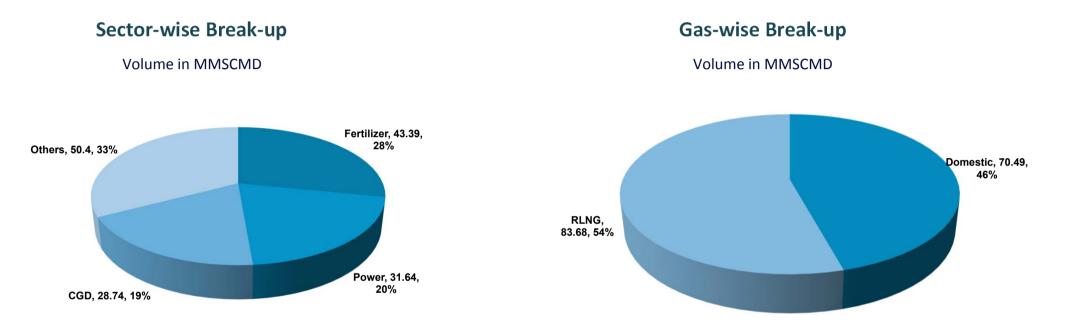
Net availability of Domestic gas is domestic gas available for sale to downstream sectors Consumption does not include internal consumption of upstream domestic gas producers Note.: Numbers for FY 2019-20 are provisional

□ LNG imports are increasing consistently over years.

LNG consumption has increased but price affordability has historically been a challenge for Indian Gas market.

Natural Gas consumption pattern – India (2019-20)

Gas consumption during FY (2019-20), ~154 MMSCMD



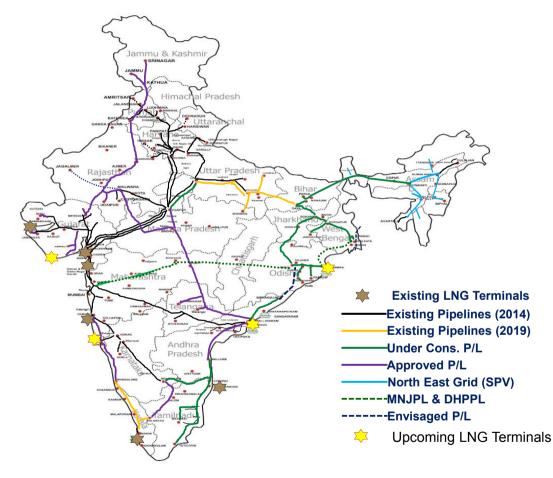
Source: PPAC

Power and Fertiliser - Anchor Markets

Industrial and City Gas - Growing Markets

Note.: Numbers for FY 2019-20 are provisional. 154 MMSCMD excludes internal gas consumption of domestic gas producing companies. * Others includes Refinery, Petrochemicals, LPG, IC and Manufacturing etc.

India Gas Infrastructure – One Nation One Grid



Pipeline Length (kms)	Existing	Under Constn. & Approved
All India P/L Length	~ 17,500	~ 17000
GAIL P/L length	~ 12,400	~ 6700
Planned by PNGRB		~ 600

Total investment being made in gas pipelines: ~ INR 92,000 Cr for creation of gas grid

Transmission System Operator – being envisaged for gas grid

~ 18 MMTPA of Re-gasification capacity under construction on both coasts

4 Fertiliser units & 5 Refineries to be anchor loads along gas grid in Eastern & North Eastern India

Anchor loads in South India also getting connected through KKMBPL and Ennore – Tuticorin pipelines

Petrochemical Business Outlook

- □ Indian Petrochemicals industry likely to reach \$100 billion by 2020
- □ India's per capita consumption of plastics is just 11 kg vs. China per capita consumption of 45 kg.
- □ World average per capita consumption of Plastics is ~28 Kg with US consuming as high as 109 Kg per capita
- **G** Future Polymer demand growth is estimated ~5-6% p.a: Upside for Plastics in general and GAIL in particular

India's per capita consumption is one of the lowest in Asia India has big potential to grow & many opportunities

Major Highlights of GAIL's Petrochemical Business in FY 2019-20

- Sold 1010 KTA of polymers (737 KTA GAIL & 273 KTA BCPL)
- Exports of polymers 10,150 MTs during the year. (GAIL- 9,070 MTs & BCPL 1,080 MTs)
- Other Initiatives
 - Skill Development Program on "Plastic Product Manufacturing" with CIPET
 - Productivity Enhancement Program at customer premises



Growth drivers coupled with Capacity addition will result in growth in Top line as well as Bottom line for GAIL.



*Source: Study by Assocham & Industry Estimates

Petrochemical Business Outlook

In	dia	an H	HD	PE	&L	LD	PE	
			J		^		:4	
De	em	and	a v	/S (Cai	oac	itv	

HDPE+LLDPE	Ac	Projections	
(in KTA)	2018-19 2019-20		2020-21
Demand			
HDPE (1)	2,440	2,500	2,650
LLDPE (2)	2,105	2,227	2,360
HDPE + LLDPE	4,545	4,727	5,010
Capacity*			
HDPE + LLDPE	5,000	5,000	5,000

Indian HDPE & LLDPE Demand to Surpass Capacity By 2020-21

- □ PE demand grew at 4%
- □ Indian PE consumption to Surpass its Capacity by 2020-21
- □ HMEL's PE plant (1,250 KTA) is likely to be commissioned by 2022-23
- □ Future demand drivers for 5-6% growth in PE
 - ✓ Packaging Industry
 - ✓ Ecommerce driving packaging
 - ✓ Automobile /Construction Industry
 - ✓ Agriculture Industry



*Source: Study by CPMA & Industry Estimates

New Growth Areas from Gas & Govt. Thrust

Enhancing domestic gas Production Developing gas infrastructure





Improved market access



Market penetration



- > National Seismic Programme
- > **HELP** Policy
- > Pricing guidelines, 2014
- > Marketing & pricing **freedom** from difficult & new fields (HPHT)
- > Discovered Small Field Policv
- > Coal Bed Methane policy

- > Completion of **National Gas** Grid
- > North East Gas grid (**IGGL**)
- > Building new LNG import facilities
- > Development of CGD networks
- Promoting Bio-CNG (SATAT)

- Gas Trading Exchange (GTE)
- Transport System Operator (**TSO**)
- Boost consumption through supporting core industries

- > Gas supply to LNG-run trucks
- > Building a network of fuelling stations to ensure the supply of LNG is major challenge
- > Commencement of CGD supply in cities through transportation of CNG/LNG through cascades

On-going COVID Related Impact in FY 20-21

Lockdown & other COVID related disruptions, did have a significant impact during first 2 months of Q1.

Particulars	Gas Marketing within India (MMSCMD)	Gas Transmission (MMSCMD)
Pre – Disruption	86.00	108.7
Post – Disruption (Max impact) on 01.04.2020	58.59	76.49
Maximum Impact (%)	31%	30%
Current levels	81.39	105.45
Current Impact (%)	5%	3%

Petrochemical Plant at Pata was also shut down for 20 days, but now operating normally.

With restart of business activities; Gas Sales, Transmission & PC Segments have returned to near normal levels. LPG & LHC Segment remained un-affected even during lockdowns.

Our Touch Points

For Institutional Investors & Analysts



For Retail Investors



Shri A Rai, Executive Director (Finance & Accounts) E-mail ID: arai@gail.co.in

Shri A K Jha, Company Secretary E-mail ID: ak.jha2@gail.co.in



GAIL (India) Ltd. 16, Bhikaiji Cama Place, R.K. Puram, New Delhi-110066 www.gailonline.com

Questions & Answers

