STATUS OF COMPLIANCE TO CONDITIONS OF ENVIRONMENTAL CLEARANCES ACCORDED TO GAIL PATA

FOR THE PERIOD OCTOBER 2023 TO MARCH 2024





Environment Clearances accorded to GAIL (India) Limited, Pata as on 31st March, 2024 are as follows:

- A. Letter No. J-11011/22/90-IA-II, Dated-30/03/1992 for GAIL, Pata Petrochemical Project.
- B. Letter No. J-11011/29/96-IA-II (I), Dated 16/01/1997 for LPG Recovery Facility.
- C. Letter No. J-11011/237/2003-IA-II (I), Dated 19/04/2004 for LLDPE Debottlenecking Project.
- D. Letter No. J-11011/143/2004 IA II (I), Dated 12/01/2005 for HDPE Expansion & 5th Furnace Project.
- E. Letter No. J-11011/595/2010-IA II (I), Dated 23/05/2012 for Expansion of Petrochemical Complex project.
- F. Letter No. J-11011/595/2010-IA(II)I, Dated 16/10/2020 for Polypropylene Expansion Project

Name of the Project: GAIL, Pata Petrochemical Project Project Code: NIL

Clearance Number: J-11011/22/90-IA-II, Dated 30/03/1992

Period of Compliance: October 2023 to March 2024

Sr. No.	Condition no.	Conditions	Compliance Status
1.	i.	The Project Authority must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.	All the stipulations made by the State Pollution Control Board and the State Government are adhered to. Compliance to conditions of Consent to Operate have been sent to the Uttar Pradesh Pollution Control Board.
2.	II.	Any expansion of the plant either with the existing product mix or new products can be taken up only with the prior approval of this Ministry	Any expansion of the plant is taken up only after obtaining prior approval of the Ministry. GAIL Pata has been accorded 6 ECs for different expansions as mentioned above (A, B, C, D, E & F).
3.	iii.	The project Authority must submit comprehensive EIA report for the proposed activity along with any future activity proposed / approved by this Ministry within one month.	Comprehensive EIA study was done by NEERI for the proposed plant in July 1991. Report of the study was submitted to MoEF&CC.
4.	iv.	Rehabilitation of the families whose land has been acquired for the above petrochemical complex etc. should be handled in association with the State Government authorities as	The rehabilitation package has been developed by GAIL Pata in association with the State Government Authorities and same has been implemented as per statutory norms / guidelines.



Sr. No.	Condition no.	Conditions	Compliance Status
		per their statutory norms / guidelines.	
5.	V.	The gaseous emissions from various process units should conform to the standard prescribed by the concerned authorities from time to time. At no time the emission level should go beyond the stipulated standards. In the event of the failure of any pollution control system adopted by the unit, the respective unit should be put out of operation immediately and should not be restarted until the control measures are rectified to achieve the desired efficiency.	The gaseous emissions from various process units are monitored through advanced monitoring techniques and conform to the standard prescribed by the statutory authorities. Online Continuous Emission Monitoring System has been provided in all the stacks and real time data is sent to CPCB and UPPCB through web based system. Mitigatory control methods have been adopted at design stage in order to reduce the load of gaseous emissions from process units. However, it is pertinent to mention here that GAIL, Pata uses Natural gas as fuel, which is one of the cleanest fuel available.
6 (a).	vi (a).	Six ambient air quality monitoring stations should be set up in the downwind direction as well as where maximum ground level concentration of NOx and HC is anticipated in consultation with State Pollution Control Board. Monitoring should be continuous for SO ₂ , NO _x , HC and CO in at least three sites as indicated in the EIA report submitted to the Ministry. Monitoring network should be designed taking into account land use pattern, location of stacks, meteorological and topographical features including the modelling exercise / calculations.	Five fixed real time ambient air quality monitoring station and Two nos. third party ambient air quality monitoring stations (within and outside the premises) have been setup. In addition, 1 No. Mobile Van having real time ambient air quality monitoring station is also in use for monitoring of ambient air quality. Monitoring of ambient air quality is continuous for SO ₂ , NO ₂ , Total Hydrocarbons, CO, PM ₁₀ , PM _{2.5} and Benzene at five fixed real time ambient air quality monitoring stations and one mobile van. The ambient air quality monitoring stations are installed by considering location of existing stacks, wind direction, air modelling studies carried out by NEERI during EIA studies and other topographical features. Ambient air monitoring stations are regularly inspected by the UPPCB officials during their visits and no observations have been made till date with respect to locations/sampling points.

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Sr. No.	Condition no.	Conditions	Compliance Status
6 (b).	vi (b).	All the stacks of the plant must be provided with automatic stack emission monitoring equipment. Stack emission and ambient air quality data must be submitted to State Pollution Control Board once in three months and this ministry in six months along with statistical analysis.	All the stacks of the plant are equipped with automatic stack emission monitoring equipment i.e. Online Continuous Emission Monitoring System (OCEMS). Presently the stacks are also connected to CPCB and UPPCB servers for continuous online monitoring of parameters viz. CO, SO ₂ , NO _x and PM. Data of stack emission and ambient air for the period October 2023 to March 2024, monitored by MoEF&CC approved and NABL accredited third party is enclosed as Annexure-1.
7 (a).	vii (a).	Fugitive emissions should be controlled and regularly monitored and data recorded.	Fugitive emissions are monitored and controlled through Leak Detection and Repair program as per OISD-GDN-224.
7 (b).	Vii (b).	Fugitive emission of HC from storage tanks should be controlled through proper tank design and subsequent preventive measures as mentioned below and maintenance schedules. i) Provision of floating roof tanks for volatile products. ii) Replacement of gland packing of pumps by means of mechanical seals; and iii) Use of submerged filling in product loading gantries.	The steps taken to control fugitive emissions at GAIL Pata include: i) Floating roof tanks have been provided for volatile products like GHU Light Cut, GHU Fuel Oil, Hexane, Hexene-1 & Cyclo Hexane. ii) All the pumps have been provided with mechanical seals for pumping C2C3, Ethylene, C4 Mix, Butene-1, Propylene, Naphtha, MFO, Hexane & Cyclo Hexane. iii) Submerged filling is used in liquid product loading gantries.
8.	viii.	Low NO _x burners should be used to limit NO _x emissions.	Low NO_x burners are used in all the Furnaces and Boilers.
9.	ix.	Flare system should be designed for smokeless burning with adequate steam for all normal venting and flaring.	Flare system is designed for smokeless burning with adequate steam for all normal venting and flaring. Flare stacks have also been provided with adequate heights to ensure effective dispersion of emissions.
10.	x.	Loading / Unloading and transportation of products may be restricted to daytime	Loading / Unloading of LHC is carried out in accordance with PESO approval.

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Sr. No.	Condition no.	Conditions	Compliance Status
		periods. Loading facilities should have vapour return circuits.	Loading facilities for liquid products are provided with vapour return circuits.
11.	xi.	There should be no change in the stack design, without the approval of the State Pollution Control Board. Alternate pollution control system and proper design in the stack should be provided to take care of excess emissions due to failure in any system of the plant.	It is confirmed that so far there has been no need for any change in the stack design. All the stacks have been suitably designed to be able to take care of excess emissions due to failure in any system of the plant. Height of all the stacks in the complex is as per standard height of more than 30 meters.
12.	xii.	An all-weather station for wind speed & direction, temperature and rainfall should be installed within the petrochemical premises.	2 nos. all weather stations for monitoring of wind speed & direction, temperature, rainfall and relative humidity have been installed.
13.	xiii.	Exploitation of ground water in the area should be carried as per the recommendations contained in the report of the Central Ground Water Board on Hydro-geological investigations.	The water consumption for the plant is met through Canal water (Etawah Branch of Lower Ganga Canal system through Burhadana Distributory). There is no exploitation of ground water in the complex.
14.	xiv.		
15.	xv.	The project authorities must recycle the wastewater to the maximum extent possible. The final treated effluent should conform to the prescribed MINAS standards.	Maximum recycle of treated effluent is done for use of water in horticulture purposes. The final treated effluent conforms to the prescribed standards.
16.	xvi.	Complete recycling of wastewater under normal	Maximum recycle of Waste water is done for use in horticulture purpose. Two

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Sr. No.	Condition no.	Conditions	Compliance Status
NO.		operation through irrigation applications; green belt maintenance, firefighting etc. may be planned for aiming at zero discharge. In case of failure of ETP, effluent should be collected and stored in Guard Pond(s) for a minimum of 7 days and should not be disposed off unless the treatment facilities are restarted and desired efficiency is achieved.	number guard ponds of 33,600 m ³ capacity have been provided to deal with any emergency situations for 7 days.
17.	xvii.	Disposal in the Sengar River should be at a depth along riverbed for better mixing. During lean flow periods of the river and ETP under normal operation, the treated effluent after reuse for green belt development and firewater make up should be discharged in Sengar River through a closed pipeline at controlled rate depending on the river flow.	A part of treated effluent is recycled for horticulture purpose and the balance treated effluent is discharged to Sengar river through 8 km long closed pipeline at the end of which is specially designed diffuser arrangement along stream bed to ensure thorough mixing. During lean flow period, controlled discharge of treated effluent is ensured.
18.	xviii.	Performance studies of each	Regular performance of the wastewater treatment plant is monitored by checking samples at intermittent units. De-silting of guard pond is done on regular basis.
19.	xix.	Sludge recirculation to aeration basin from final clarifier should be planned for maintaining the desired MLSS concentration.	The WWTP has been designed for recirculation of sludge in aeration tank. Extended Aeration mode of treatment is adapted from the various forms of activated sludge processes. Desired MLSS concentration as designed is maintained.
20.	xx.	Adequate number of effluent quality monitoring stations should be set up in consultation with U.P. Pollution Control Board. Final effluent discharge should be	Effluent quality monitoring station has been set up at final discharge point. Continuous online monitoring of the effluent parameters like pH, BOD, COD, TSS, TOC & Flow is done at the final discharge point and data is transmitted

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Sr. No.	Condition no.	Conditions	Compliance Status
		daily monitored for BOD, suspended solids, phenol, sulphide and Oil & Grease. Wastewater should also be analysed regularly for other parameters listed in MINAS and stipulated by the State & Central Pollution Control Board. The effluent monitored data along with its statistical analysis and interpretation in the form of a report should be submitted to this ministry regularly once in six months and to the State Pollution Control Board once in three months.	to CPCB and UPPCB on real time basis through web based server systems. In addition, final effluent discharge is monitored daily for pH, COD, BOD, TSS, Phenol, Sulfide and Oil & Grease by NABL accredited inhouse laboratory. Further, wastewater quality monitoring is also regularly being carried out by Third Party monitoring agency. Effluent quality data for the period October 2023 to March 2024 monitored by MoEF&CC approved and NABL accredited third party is enclosed as Annexure-2.
21.	xxi.	Monitoring of noise levels should be regularly carried out to assess the efficiency of maintenance schedules undertaken to reduce noise levels and noise protection measures.	Noise levels are regularly monitored on monthly basis. Remedial actions and maintenance schedules for equipment are ensured to maintain noise levels as per prescribed standards.
22.	xxii.	The project authorities must prepare a well-designed scheme for solid waste disposal based on comprehensive EIA study and submit the same to this Ministry within six months. Ground water near solid waste disposal site as well as around petrochemical complex should be regularly monitored and data recorded.	Solid waste disposal scheme based on comprehensive EIA study has already been submitted to the ministry. There is no solid waste disposal site within the complex, however, ground water quality within and outside the complex is regularly monitored.
23.	xxiii.	A green belt development plan should be finalized and submitted to this ministry within six months for approval. The width of green belt adequate to attenuate noise, H ₂ S and HC from Fugitive Sources etc. Storage dumping yards should also be brought under plantation. As	Green belt development Plan has already been submitted to the ministry. Presently 210 Hectares of peripheral green belt/area has been developed in the premises. Project laydown areas are also taken up for plantation. Regular maintenance and plantation of tree saplings in and around the plant complex is done and also mass tree plantation programs are organized.

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Sr. No.	Condition no.	Conditions	Compliance Status
		and when necessary, sludge disposal sites should be reclaimed for growing trees.	There is no sludge disposal site inside the plant battery limit.
24.	xxiv.	A detailed risk analysis report based on maximum credible accident analysis should be carried out within a period of six months of the issue of this letter of approval. This study apart from other factors should also consider the following: a) Stability Condition 'F' b) Fire and hazard impact zone should not cross the plant boundaries under worst possibilities. Based on this, a Disaster management plan should be prepared and after approval by the concerned nodal agency, the same must be submitted to this ministry by December 1992.	Detailed Risk analysis for Petrochemical Complex & expansions plant has been carried out. Emergency Response and Disaster Management Plan (ERDMP) of GAIL Pata Plant has been developed through PNGRB accredited agency M/s Certification Engineers International Limited and implemented at GAIL, Pata and valid up till 04.04.2025. Copy of ERDMP has been submitted to PNGRB & other district authorities.
25.	xxv.	The Storage tank and sphere must conform to the stipulations made by the chief inspector of factories, controller of explosives etc. wherever required, it should be supplemented by OISD Codes.	Storage tanks and sphere are designed based on applicable OISD GDN-118 and are having valid approval of chief inspector of factories and statutory body (PESO).
26.	xxvi.	During site preparations, care should be taken to stabilize the sites before onset of monsoon. Further, during the construction phase, necessary and adequate steps should be taken to provide sanitation facilities and noise protection devices and fuel to the workers. The petrol and diesel run machinery should be maintained as per standards.	All necessary precautions are taken during site preparation and construction phase.
27.	xxvii.	A separate Environmental Management Cell with	A full-fledged Environmenta Management Cell is in place to undertake



Sr. No.	Condition no.	Conditions	Compliance	e Status	
		suitably qualified staff to carry out various functions should be set up under the control of Senior Executive who will report directly to the head of the organization.			
28.	xxviii.	The project authority must set up a separate laboratory facility for collection and analysis of samples under the supervision of competent technical personnel who will directly report to the Chief Executive.	Full-fledged Laborator the plant premises und of competent technic Laboratory is NABL ac	der the supervision al personnel. The	
29.	xxix.	The project authorities must take adequate steps to ensure that the movement of raw materials and products would not disturb smooth flow of traffic in the area and would avoid towns.	Raw material for to project is Natural Gas cross country HVJ dedicated freight ro parking areas have be tankers and trucks, en products from the plan	Pipeline. Also oute and tanker een developed for ngaged in carrying	
30 (1).	xxx (1).	The funds earmarked for the environmental protection measures should not be diverted for other purposes and year wise expenditure should be reported to this	protection environmental protection muld not be Details of expenditure on environmental protection measures at GAIL Page 1981		
		ministry.	Description	FY 2023-24 (Rs.)	
			Treatment and disposal of waste	7,60,12,662	
			Depreciation and maintenance cost of equipments used in pollution control	2,31,91,026	
			External services for environmental management	29,02,961	
			External certification of management systems	5,84,052	
			Cost of Personnel for general environmental management activities	12,49,85,005	

RSPA

Sr. No.	Condition no.	Conditions	Compliance	Status
			Extra expenditures for installing cleaner technologies	33,47,406
			Other environmental costs	8,77,54,229
			Total	31,87,77,341
30 (2).	xxx (2).	The Ministry or any other competent authority may stipulate any further conditions after reviewing the comprehensive impact assessment report prepared by project authorities or due to any change in the pollution scenario" of the area in question.	The condition is no compliance and impler	oted for needful nentations.
30 (3).	xxx (3).	The Ministry may revoke clearance if implementation of the condition is not satisfactory.	The condition is no compliance to all t ensured.	
30 (4).	xxx (4).	The above condition will be enforced interalia along with Water (Prevention & Control of Pollution) Act, 1974, Air (Prevention & Control of Pollution) Act, 1981, and Environment (Protection) Act, 1986 and the Public Liability Insurance Act, 1991 along with their amendments.	It is always ensured conditions are enforced with Water (Prevention) Pollution) Act, 1974, Control of Pollution) Environment (Protection the Public Liability Instalong with their applicable.	ed interalia along on & Control of Air (Prevention & Act, 1981, and on) Act, 1986 and surance Act, 1991

Name of the Project: LPG Recovery Facility Project Co Clearance Number: J-11011/29/96-IA.II (I) Dated 16/01/1997 Period of Compliance: October 2023 to March 2024 Project Code: NIL

Sr. No.	Condition No.	Conditions	Compliance Status
31	i.	adhere to the terms and conditions stipulated by the Ministry while granting environmental clearance to	Compliance to the conditions of environmental clearance granted to the petrochemical complex vide O.M. No. J-11011/22/90-IA.II dated 30.03.1992 is provided at Sr. No. 1 to 30 above.



Sr. No.	Condition No.	Conditions	Compliance Status
32	ii.	The project authority must strictly comply with the stipulations made by state pollution control board and state government.	State Pollution Control Board and
33	III.	Any expansion of the plant can be taken up only with prior approval of this ministry.	TV THE SECOND SE
34	iv.	The hazardous wastes including residual solvents, spent activated carbon, ETP sludge etc. shall be handled as per hazardous wastes (Management and Handling) rules, 1989 and necessary approval from UPPCB in this regard must be obtained.	(Management & Transboundary Movement) Rules, 2016.
35	V.	Handling, Manufacturing, storage and transportation of hazardous chemicals must be carried out in accordance with the manufacture, storage and import of hazardous chemicals rules, 1989 as amended in October, 1994. Necessary approvals from Chief controller of explosives/ Chief inspector of factories must be obtained as per regulations.	hazardous chemicals rules, 1989 as amended in October, 1994 are suitably followed. All necessary approvals from Petroleum & Explosives Safety Organization
36	vi.	The project authorities must setup adequate facilities for collections and analysis of samples (air, water and noise parameters), monitoring of environmental quality	Five fixed real time ambient air quality monitoring station and Two portable third party ambient air quality monitoring stations (within and outside the premises) have

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NO.	No.	parameters and carry out time bound action plans related to environmental management and pollution control.	Mobile Van having real time ambient air quality monitoring station is also in use for monitoring of ambient air quality. In addition, Online Continuous Emission Monitoring System has been provided in all the stacks and real time data is transmitted to CPCB and UPPCB through web based system. Noise levels are also regularly monitored in ambient as well as work zone areas. Continuous online monitoring of the effluent parameters like pH, BOD, COD, TSS, TOC & Flow is done at the final discharge point and data is transmitted to CPCB and UPPCB on real time basis through web based server systems. In addition, final effluent discharge is monitored daily for pH, COD, BOD, TSS, Phenol, Sulfide and Oil & Grease by NABL accredited inhouse laboratory. Further, wastewater quality monitoring is also regularly being carried out by MoEF&CC approved and NABL accredited Third
37	vii.	The fund earmarked for the environmental protection measures shall not be diverted for other purposes and year wise expenditure reported to this ministry of proper	Party monitoring agency. A full-fledged NABL accredited Laboratory set up exists in the plant premises under the supervision of competent technical personnel. The dedicated funds are earmarked for the environmental protection measures. Details of year wise expenditure on environmental protection measures are regularly
38	viii.	monitoring of the project implementation. Six-monthly progress report on the implementation status of environmental conditions	reported to the ministry. Six-monthly progress report on the implementation status of environmental conditions is
		mentioned above must be submitted to ministry / CPCB and State Pollution Control Board	regularly submitted to the Regiona Offices of MoEF&CC & CPCB and to the UPPCB.

Sr. No.	Condition No.	Conditions	Compliance Status
		regularly. The project will be monitored intralia by ministry's regional office at Lucknow.	

Name of the Project: LLDPE Debottlenecking Project

Project Code: UP-IND-62-164- 2004

Clearance Number: J-11011/237/2003-IA.II (I) Dated 19/04/2004

Period of Compliance: October 2023 to March 2024

Sr. No.	Cond. No.	Conditions	Compliance Status
Spec	ific Cor	nditions:	
39	(i)	The gaseous emissions (SO ₂ , NO _x and HC, HCI, Cl ₂) from the various process units shall conform to the standards prescribed under Environment (Protection) Act, 1986 or norms stipulated by the SPCB's whichever is more stringent. At no time, the emission level shall go beyond the stipulated standards. In the event of failure of pollution control system(s) adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency.	advanced monitoring techniques and conform to the standard prescribed under Environment (Protection) Rules, 1986 and amendments thereof for Petrochemical industry. Online Continuous Emission Monitoring
40	(ii)	Adequate number of ambient air quality monitoring stations shall be set up in consultation with SPCB, based on the occurrence of maximum ground level concentration and downwind direction of wind. The monitoring network shall be decided based on modelling exercise to represent short term GLCs. Continuous online stack monitoring	Five fixed real time ambient air quality monitoring station and Two third party portable ambient air quality monitoring stations (within and outside the premises) have been setup. In addition, 1 No. Mobile Van having real time ambient air quality monitoring station is also in use for monitoring of ambient air quality. The ambient air quality monitoring stations

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Sr. No.	Cond. No.	Conditions	Compliance Status
		equipment shall be installed for all the stacks in the petrochemical plant. The company shall install low NOx burners in cracker furnaces.	are installed by considering location of existing stacks, wind direction, air modelling studies carried out during EIA studies and other topographical features. Ambient air monitoring stations are regularly inspected by the UPPCB officials during their visits and no observations have been made till date with respect to locations/sampling points.
			All the stacks of the plant are equipped with automatic stack emission monitoring equipment i.e. Online Continuous Emission Monitoring System (OCEMS).
			Low NOx burners have also been installed in all furnaces and boilers.
41	(iii)	For control of fugitive emissions, the company shall provide for a main flare system and an auxiliary flare system, and route all Unsaturated hydrocarbons to the flare system. The flare system shall be designed for smokeless burning. All the pumps and other equipment, where there is a likelihood of hydrocarbon leakages shall be provided with LEL indicators, and also provide for immediate isolation of such equipment, in case of a leakage. The product loading gantry shall be connected to the product sphere in closed circuit through the vapour arm connected to the tanker. Data on fugitive emissions shall be regularly monitored and records maintained.	The complex has been provided with a main flare system and an auxiliary flare system. The Flare system is designed for smokeless burning with adequate steam for all normal venting and flaring. LEL indicators & open path gas detection system have been provided in storage and process areas for detection of any hydrocarbon leakages. The product loading gantry is connected to the product sphere in closed circuit through the vapour arm connected to the tanker for all liquid products. Fugitive emissions are monitored and controlled through Leak Detection and Repair (LDAR) program as per OISD-GDN-224.
42	(iv)	The wastewater generated (2864 m³/d) shall be treated in the wastewater treatment plant. The treated wastewater, meeting the norms, shall be used for green belt development within the plant premises, or discharged into Sengar river, about 8 km. away in a closed	The wastewater generated is treated in the wastewater treatment plant. Part of the treated wastewater, meeting the norms, is used for horticulture purpose and balance water is discharged to Sengar river through an 8 kms long closed pipeline at the end of which a

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Sr. No.	Cond. No.	Conditions	Compliance Status
		pipeline through a well-designed diffuser. The company shall undertake measures to maximize recycling of treated wastewater and work towards achieving zero discharge.	specially designed diffuser is installed to ensure thorough mixing. Towards the measures for maximizing recycling of treated wastewater and achieving zero discharge, GAIL Pata has started implementation of ZLD project.
43	(v)	The non-hazardous solid waste generated (spent alumina and silica gel) shall be sold to approved parties. For management of the hazardous solid wastes (3.85 TPD of ETP sludge and tar), the company shall install an incinerator for tar, design a landfill for sludge, and explore bioremediation of the sludge.	The non-hazardous solid waste generated (spent alumina and silica gel) is sold to recyclers. GAIL Pata has been accorded Consolidated Consent and Authorization from Uttar Pradesh Pollution Control Board vide Authorization No. 191217/UPPCB/KanpurDehat(UPPCBRO)/CTO/both/AURRAIYA/2023, dated 04.12.2023 and is valid up to 31.12.2025. In view of this, Sludge and tar waste are being disposed through approved TSDF as prescribed by Uttar Pradesh Pollution Control Board.
44	(vi)	All the recommendations of the Charter on Corporate Responsibility for Environmental Protection (CREP) for the petrochemical sector shall be strictly implemented.	The recommendations of the Charter on Corporate Responsibility for Environmental Protection (CREP) for the petrochemical sector are already implemented and regularly followed.
45	(vii)	Green belt of adequate width and density shall be provided to mitigate the effects of fugitive emission all around the plant. A minimum of 25% of the area shall be developed as green belt with local species in consultation with the DFO, and as per CPCB's guidelines.	Green belt of adequate width and density has been provided all around the plant to mitigate the effects of fugitive emission. Presently 36% area of the premises has been developed as peripheral green belt/area with native species. Project laydown areas are also taken up for plantation. Regular maintenance and plantation of tree saplings in and around the plant complex is done and also mass tree plantation programs are organized.
46	(viii)	The company shall obtain necessary approval for drawl of groundwater from the concerned State agency.	The water consumption for the plant is met through Canal water (Etawah Branch of Lower Ganga Canal system through Burhadana Distributory). There is no drawl of ground water in the complex.

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Sr. No.	Cond. No.	Conditions	Compliance Status
47	(ix)	The company shall undertake rainwater-harvesting measures to harvest the rain water for their own utilization as well as to recharge the groundwater table.	Rain Water harvesting measures have been implemented in all the major buildings at GAIL, Pata for recharging of ground water table. In addition, a natural pond inside the premises is used for rain water harvesting for utilization of water from the pond as per requirement.
48	(x)	Occupational Health Surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	Occupational Health Surveillance of the workers and Employees is done on a regular basis (6 monthly basis for workers and on annual basis for employees) and records maintained as per the Factories Act and OISD-GDN- 166.

Sr. No.	Cond. No.	Conditions	Compliance Status
Gene	ral Cond	litions	
49	(i)	The project authorities shall strictly adhere to the stipulations made by the Uttar Pradesh State Pollution Control Board and the State Government.	Government are adhered to.
50	(ii)	At no time, the emissions shall exceed the prescribed limits. In the event of failure of any pollution control system adopted by the unit, the respective unit shall be immediately put out of operation and shall not be restarted until the desired efficiency has been achieved.	The condition is noted and complied as per prescribed limit.
51	(iii)	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment and Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	of the Ministry. GAIL Pata has been accorded 6 ECs for different

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Sr. No.	Cond.	Conditions	Compliance Status
52	(iv)	The project authorities shall strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989 as amended on 3rd October 1994 and 6th January 2000. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives. Fire Safety Inspectorate etc. shall be obtained wherever applicable.	All applicable provisions of the manufacture, storage and import of hazardous chemicals rules, 1989 as amended on 3rd October 1994 and 6th January 2000 are suitably followed. All necessary approvals from Petroleum & Explosives Safety Organization, Chief inspector of factories and Fire safety inspectorate have been obtained and are in place.
53	(v)	The project authorities must strictly comply with the rules and regulations with regard to handling and disposal of hazardous wastes in accordance with the Hazardous Wastes (Management & Handling) Rules 1989 as amended in January 2000, wherever applicable. Authorization from the State Pollution Control Board must be obtained for collections/treatment/ Storage / disposal of hazardous wastes.	All the rules and regulations with regard to handling and disposal of hazardous wastes in accordance with the latest Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016 are strictly complied with. GAIL Pata has been accorded Consolidated Consent and Authorization from Uttar Pradesh Pollution Control Board vide Authorization No. 191217/UPPCB/KanpurDehat(UPPCBRO)/CTO/both/AURRAIYA/2023, dated 04.12.2023 and is valid up to 31.12.2025.
54	(vi)	The overall noise levels in and around the plant area shall be kept well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	All sources of noise generation have been provided with suitable noise control measures including acoustic hoods, silencers, enclosures etc. as applicable to maintain overall noise levels in and around the plant area within the standards. Noise levels are regularly monitored in ambient and work zone areas to ensure that noise levels are within prescribed standards.
55	(vii)	A separate Environment Management Cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental management and monitoring functions.	A full-fledged Environmental Management Cell is in place to undertake environment and sustainable development related functions. Full-fledged NABL accredited Laboratory set up also exists in the plant premises under the supervision of competent technical personnel.



Sr. No.	Cond. No.	Conditions	Compliance Status
56	(viii)	The project authorities shall provide adequate funds both recurring and non-recurring, to implement the conditions stipulated by the Ministry of Environment & Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purpose.	Adequate dedicated funds are earmarked for the environmental protection measures and to implement the conditions stipulated by the Ministry of Environment & Forests as well as the State Government.
57	(ix)	The implementation of the project vis- à-vis environmental action plans shall be monitored by Ministry's Regional Office at Lucknow/State Pollution Control Board /Central Pollution Control Board. A six monthly compliance status report shall be submitted to monitoring agencies.	Six-monthly compliance status report on the implementation status of environmental conditions is regularly submitted to the Regional Offices of MoEF&CC & CPCB and to the UPPCB.
58	(x)	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board / Committee and may also be seen at website of the Ministry at http://envfor.nic.in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Ministry's Regional office at Lucknow.	

Name of the Project: HDPE Expansion & 5th Furnace Project

Project Code: UP-67/173-2005

Clearance Number: J-11011/143/2004 – IA II (I) Dated 12/01/2005

Period of Compliance: October 2023 to March 2024

Speci	Specific Conditions:				
Sr. No.	Cond. No.	Conditions	Compliance Status		
59	(i)	All the measures detailed in the EMP shall be taken to control the	The point/stack and fugitive gaseous emissions have been controlled by		

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Sr. No.	Cond. No.	Conditions	Compliance Status
		point/stack and fugitive gaseous emissions from the proposed facilities namely, Gas Cracker Furnace (GCF) and process and storage units etc. for ensuring that the ambient air quality around Pata due to the expansion is maintained at the predicted 24 hourly average maximum concentration levels and shall not exceed for the worst scenario predicted for SO ₂ (12 µg/m³); NO _x (25 µg/m³) and CO (2 mg/m³).	adopting mitigatory control methods at design stage in order to reduce the load of gaseous emissions from process units. Also the point/stack and fugitive gaseous emissions from various process units are monitored through advanced monitoring techniques and conform to the standards prescribed under Environment (Protection) Rules, 1986 and amendments thereof for Petrochemical industry and norms stipulated by the UPPCB. In addition, Online Continuous Emission Monitoring System has been provided in all the stacks and real time data is transmitted to CPCB and UPPCB through web based system.
60	(ii)	The location of the three existing ambient air quality monitoring stations along with the mobile unit shall be reviewed in consultation with SPCB, based on the occurrence of maximum ground level concentration and downwind direction of wind. The monitoring protocol shall ensure continuous monitoring of all the parameters.	Five fixed real time ambient air quality monitoring station and Two third party portable ambient air quality monitoring stations (within and outside the premises) have been setup. In addition, 1 No. Mobile Van having real time ambient air quality monitoring station is also in use for monitoring of ambient air quality. Monitoring of ambient air quality is continuous for SO ₂ , NO ₂ , Total Hydrocarbons, CO, PM ₁₀ , PM _{2.5} and Benzene/VOC at five fixed real time ambient air quality monitoring stations and one mobile van. The ambient air quality monitoring stations are installed by considering location of existing stacks, wind direction, air modelling studies carried out during EIA studies and other topographical features. Ambient air monitoring stations are regularly inspected by the UPPCB officials during their visits and no observations have been made till date with respect to locations/sampling points.

Sr. No.	Cond. No.	Conditions	Compliance Status
61	(iii)	The practice of acoustic plant design shall be adopted to limit noise exposure for personnel to an 8 hr time weighted average of 90 db (A).	All required measures have been undertaken during design stage of plant to limit noise exposure for personnel as per prescribed standards.
62	(iv)	For control of fugitive emissions, the company shall provide for a main flare system and an auxiliary flare system, and route all unsaturated hydrocarbons to the flare system. The flare system shall be designed for smokeless burning. All the pumps and other equipment where there is a likelihood of HC leakages shall be provided with LEL indicators and also provide for immediate isolation of such equipment, in case of a leakage. The company shall adopt Leak Detection and Repair (LDAR) programme for quantification and control of fugitive emissions.	The complex has been provided with a main flare system and an auxiliary flare system. The Flare system is designed for smokeless burning with adequate steam for all normal flaring. LEL indicators & open path gas detection system have been provided in storage, process areas and main flare KODs for detection of any hydrocarbon leakages. The product loading gantry is connected to the product sphere in closed circuit through the vapour arm connected to the tanker for all liquid products. Fugitive emissions are monitored and controlled through Leak Detection and Repair (LDAR) program as per OISD-GDN-224.



Sr. No.	Cond. No.	Conditions	Compliance Status
63	(v)	The product loading gantry shall be connected to the product sphere in closed circuit through the vapours arm connected to the tanker. Data on fugitive emissions shall be regularly monitored and records maintained.	The product loading gantry is connected to the product sphere in closed circuit through the vapour arm connected to the tanker for liquid products. Fugitive emissions are monitored and controlled through Leak Detection and Repair (LDAR) program as per OISD-GDN-224.
64	(vi)	The company shall ensure that no halogenated organic is sent to the flares. If any of the halogenated organic are present then the respective streams may be incinerated, if there are no technically feasible or economically viable reduction/recovery options. Any stream containing organic carbon, other than halogenated shall be connected to proper flaring system, if not to a recovery device or an incinerator.	No halogenated organics are present in any of the streams in this natural gas based petrochemical complex.
65	(vii)	All new standards/norms that are being proposed by the CPCB for petrochemical plants shall be applicable for the proposed expansion unit. The company shall conform to the process vent standards for organic chemicals including non-VOCs and all possible VOCs i.e. TOCs standard and process vent standards for top priority chemicals. The company shall install online monitors for VOC measurements. Action on the above should be taken during the detailed design stage of the NCC and intimate to this Ministry.	Environment monitoring including work area environment w.r.t to Non-VOCs and VOCs monitoring is done through In-house Laboratory and approved third party on a regular basis as per CPCB standards. Online LEL indicators & open path gas detection system have been provided in storage, process areas and main flare KODs for detection of any hydrocarbon leakages.



Sr. No.	Cond. No.	Conditions	Compliance Status
66	(viii)	The waste water generated (3184 m³/d) shall be treated in comprehensive waste water treatment plant. As reflected in the EIA /EMP report, the company shall maximize the recycling of treated effluent and treated effluent after conforming to the proposed standards should be used for green belt development. The remaining treated effluent should be discharged into Sengar River about 08 kms away from the plant in a closed pipeline through a well-defined diffuser at a point where dispersion of effluent is rapid and ensures minimum impact on the aquatic ecology.	The wastewater generated is treated in the wastewater treatment plant. Part of the treated wastewater, meeting the norms, is used for horticulture purpose and balance water is discharged to Sengar river through 8 km long closed pipeline at the end of which is specially designed diffuser arrangement along stream bed to ensure thorough mixing.
67	(ix)	The company shall obtain necessary approval from the State Irrigation Department to meet the additional water requirement from the existing canal network.	Necessary approval from the State Irrigation Department has been obtained vide agreement no DG738976, dated 02/05/2017.
68	(x)	The solid waste will be generated in the form of 5 TPA of molecular sieve once in five year and Tar. The company shall incinerate Tar or use it for road making and design a landfill for disposal of molecular sieve.	Consolidated Consent and Authorization from Uttar Pradesh
69	(xi)	Green belt shall be provided to mitigate the effects of fugitive emissions all around the plant in a minimum of 25% of the plant area in consultation with DFO as per CPCB guidelines.	Green belt of adequate width and density has been provided all around the plant to mitigate the effects of fugitive emission. Presently 36% area of the premises has been developed as peripheral green belt/area with native species. Regular plantation of tree saplings in and around the plant complex is done and also mass tree plantation programs are organized.

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Sr. No.	Cond. No.	Conditions	Compliance Status
70	(xii)	Occupational Health Surveillance of the workers should be done on a regular basis and records maintained as per the Factories Act.	Occupational Health Surveillance of the workers and Employees is done on a regular basis (6 monthly basis for workers and on annual basis for employees) and records maintained as per the Factories Act and OISD- GDN-166.
71	(xiii)	The Company shall implement all the recommendations made in the EIA /EMP report and risk assessment report.	EIA /EMP report and risk assessment

Sr. No.	Cond. No.	Conditions	Compliance Status
Gene	eral Cond	ditions:	
72	(i)	The project authorities must strictly adhere to the stipulations made by the Uttar Pradesh State Pollution Control Board and the State Government.	All the stipulations made by the State Pollution Control Board and the State Government are adhered to. Compliance to conditions of Consent to Operate have been sent to the Uttar Pradesh Pollution Control Board.
73	(ii)	No further expansion or modernization in the plant should be carried out without prior approval of the Ministry of Environment and Forests.	Any expansion of the plant is taken up only after obtaining prior approval of the Ministry. GAIL Pata has been accorded 6 ECs for different expansions as mentioned above (A, B, C, D, E & F).
74	(iii)	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	The gaseous emissions from various process units are monitored through advanced monitoring techniques and conform to the standard prescribed by the statutory authorities. Online Continuous Emission Monitoring System has been provided in all the stacks and real time data is transmitted to CPCB and UPPCB through web based system. Mitigatory control methods have been adopted at design stage in order to reduce the load of gaseous emissions from process units. It is pertinent to mention here that GAIL, Pata uses Natural gas as fuel, which is one of the cleanest fuel available.
75	(iv)	The overall noise levels in and around the plant area should be kept	All sources of noise generation have been provided with suitable noise

Sr. No.	Cond. No.	Conditions	Compliance Status
	1401	well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	control measures including acoustic hoods, silencers, enclosures etc. as applicable to maintain overall noise levels in and around the plant area within the standards. Noise levels are regularly monitored in ambient and work zone areas to ensure that noise levels are within prescribed standards.
76	(v)	The project authorities must strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules 1989 as amended in 2000 for handling of hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commission of the project.	All applicable provisions of the manufacture, storage and import of hazardous chemicals rules, 1989 as amended on 3rd October 1994 and 6th January 2000 are suitably followed. All necessary approvals from Petroleum & Explosives Safety Organization have been obtained and are in place.
77	(vi)	The project authorities must strictly comply with the rules and regulations with regard to handling and disposal of hazardous wastes in accordance with the Hazardous Wastes (Management and Handling) Rules, 2003. Authorization from the State Pollution Control Board must be obtained for collections/treatment/ storage/ disposal of hazardous wastes.	All the rules and regulations with regard to handling and disposal of hazardous wastes in accordance with the latest Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016 are strictly complied with. GAIL Pata has been accorded Hazardous waste authorization for collections / treatment / Storage / disposal of hazardous wastes by UPPCB vide letter no. 191217/UPPCB/KanpurDehat(UPPCBRO)/CTO/both /AURRAIYA/2023, dated 04.12.2023 and is valid up to 31.12.2025.
78	(vii)	The project authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes.	Adequate dedicated funds are earmarked for the environmental protection measures and to implement the conditions stipulated by the Ministry of Environment & Forests as well as the State Government.
79	(viii)	The stipulated conditions will be monitored by the Regional Office of this Ministry at Lucknow/Central Pollution Control Board/State	Six-monthly compliance status report on implementation status of the stipulated conditions along with monitored data is regularly submitted

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Sr. No.	Cond. No.	Conditions	Compliance Status
		Pollution Control Board. A six monthly compliance report and the monitored data should be submitted to them regularly.	to the Regional Offices of MoEF&CC & CPCB and to the Uttar Pradesh Pollution Control Board.
80	(ix)	The Project Proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board/Committee and may also be seen at Website of the Ministry of Environment and Forests at http://www.envfor.nic.in. This should be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same should be forwarded to the Regional office	The matter was suitably advertised in the local newspapers that are widely circulated in the region as per requirement.
81	(x)	The Project Authorities should inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	Suitable information as required was communicated to the concerned agencies.

Name of the Project: Expansion of Petrochemical Complex project

Clearance Number: J-11011/595/2010-IA II (I), Dated 23/05/2012

Period of Compliance: October 2023 to March 2024

Sr. No.	Cond. No.	Conditions	Compliance Status
SPEC	CIFIC CO	INDITIONS:	
82	(i)	All the specific conditions and general conditions specified in the environmental clearances letters accorded vide Ministry's letter nos. J-11011//22/90-IA.II (I) dated 30 th March, 1992, J-11011/29/96-IA.II (I) dated 16 th January, 1997,	[- 10] 회장 경영화자 (1985년 10년의)



Project Code: NIL

Sr. No.	Cond. No.	Conditions	Compliance Status
		J-11011/237/2003-IA.II (I) dated 19 th April, 2004 and J-11011/143/2004-IA.II (I) dated 12 th January, 2005 should be implemented.	
83	(ii)	M/s GAIL (India) Limited shall comply with the new standards/norms prescribed for petrochemical industry notified under the Environment (Protection) Rules, 1986.	M/s GAIL (India) Limited is complying with the new standards/norms as prescribed for petrochemical industry notified under the Environment (Protection) Rules, 1986.
84	(iii)	The process emissions (Particulate matter, SO ₂ , NO _x , HC, CO and VOCs) from various units shall conform to all standards prescribed by CPCB / U.P. Pollution Control Board (UPPCB) from time to time. At no time, the emission levels shall go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Stack emissions shall be monitored regularly.	The gaseous emissions from various process units are monitored through advanced monitoring techniques and conform to the standard prescribed for petrochemical industry notified under the Environment (Protection) Rules, 1986. Online Continuous Emission Monitoring System has been provided in all the stacks and real time data is transmitted to CPCB and UPPCB through web based system. Mitigatory control methods have been adopted at design stage in order to reduce the load of gaseous emissions from process units. It is always ensured that in any such event of failure of pollution control system(s), the respective unit is not restarted until the control measures are rectified to achieve the desired efficiency. However, it is pertinent to mention here that GAIL, Pata uses Natural gas as fuel, which is one of the cleanest fuel available.
85	(iv)	OISD guidelines shall be followed for minimum distance between various units.	Minimum distance between various units is ensured as per the OISD-STD-118.
86	(v)	Low NO _x burner shall be installed to control NO _x emissions.	Low NO_x burners are used in all the Furnaces and Boilers.
87	(vi)	As proposed, vapor recovery system shall be provided for product loading gantry.	The product loading gantry is connected to the product sphere in closed circuit through the vapour arm connected to the tanker.

Sr. No.	Cond.	Conditions	Compliance Status
88	(vii)	Ambient air quality data shall be collected as per NAAQES standards notified by the Ministry vide G.S.R. No. 826 (E) dated 16 th September, 2009.	Ambient air quality data is collected as per NAAQES standards notified by the Ministry vide G.S.R. No. 826 (E) dated 16th September, 2009.
89	(viii)	In-plant control and monitoring measures for checking fugitive emissions from all the vulnerable sources should be provided. Adequate dust suppression systems with water spray should be provided for storage yard, junction houses. Raw material loading and unloading area should be covered and also provided with water spraying system. Fugitive emissions in the work zone environment, product, raw materials storage area etc. should be regularly monitored and records maintained. The emissions should conform to the limits stipulated by the UPPCB.	Fugitive emissions in all the areas of the plant are monitored and controlled through Leak Detection and Repair (LDAR) program as per OISD-GDN-224. In addition, LEL indicators & open path gas detection system have been provided in storage and process areas for detection of any hydrocarbon leakages. Raw material used in the plant is natural gas which is received through cross country pipeline and remains in closed system and as such there is no requirement of any dust suppression system.
90	(ix)	Steps shall be taken to minimize fugitive emissions. Monitoring of fugitive emissions shall be carried out as per guidelines of CPCB by fugitive emissions detector and report shall be submitted to the Ministry's Regional Office at Lucknow.	controlled through Leak Detection and Repair (LDAR) program as per guidelines of CPCB and OISD-GDN- 224. Summary Report of the LDAR monitoring of Q-3 and Q-4 of FY 2023-
91	(x)	Continuous ambient air quality monitoring stations for PM10, SO2, NOx, CO, HC and VOCs shall be set up in the petrochemical complex in consultation with CPCB/UPPCB. Unit shall follow CPCB/MoEF calibration protocol for the calibration of continuous stack monitoring and ambient air quality monitoring analyzer installed in all stations. Data of stack monitoring and ambient air shall be displayed on web as well as outside the premises at prominent place for public viewing. The company shall upload the results of monitored data on its	Five fixed continuous ambient air quality monitoring stations have been setup in addition to 1 No. Mobile Van for real time monitoring of SO ₂ , NO _x , Total Hydrocarbons, CO, PM ₁₀ , PM _{2.5}

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Sr. No.	Cond. No.	Conditions	Compliance Status
		website and shall update the same periodically. It shall simultaneously be sent to the Regional office of MoEF, the respective Zonal Office of CPCB and UPPCB.	website and updated periodically. Data of stack and ambient air monitoring for the period October 2023 to March 2024 is enclosed as Annexure-1.
92	(xi)	A proper leak detection and repair (LDAR) Program shall be prepared and implemented. Focus shall be given for prevention of fugitive emissions for which preventive maintenance of pumps, valves, pipelines are required. A preventive maintenance schedule for each unit shall be prepared and adhered to.	Fugitive emissions are monitored and controlled through Leak Detection and Repair (LDAR) program as per OISD-GDN-224. A preventive maintenance schedule for pumps valves etc. exists and the same is adhered to.
93	(xii)	The gaseous emissions from DG set shall be dispersed through adequate stack height as per CPCB standards. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution.	The gaseous emissions from DG sets are dispersed through adequate stack height as per CPCB standards. Also acoustic enclosures are provided to the DG sets to mitigate the noise pollution.
94	(xiii)	Continuous monitoring system for VOCs at all important places/areas shall be ensured. When monitoring results indicate above permissible limits, effective measures shall be taken immediately.	LEL indicators & open path gas detection system have been provided in storage and process areas for detection of any hydrocarbon leakages.
95	(xiv)	Additional fresh water requirement from canal shall not exceed 1020 m³/hr and prior permission shall be obtained from the concerned agency. No ground water shall be used.	
96	(xv)	Additional industrial effluent generation due to proposed expansion shall not exceed 64 m³/hr. Industrial effluents including existing (214 m³/hr) shall be segregated and treated in the ETP. As proposed, treated effluent (50 m³/hr) shall be recycled and reused within factory premises. Remaining treated effluent shall be discharged into Sengar River after obtaining	Waste Water Treatment plant having 2 nos. 150 m³/hr capacity chains is functional for treating combined effluents from various process units. Necessary augmentation to the old ETP Plant has been incorporated with respect to additional waste water generation from the expansion project. Maximum treated water is recycled and reused for horticulture purposes.

Sr. No.	Cond. No.	Conditions	Compliance Status
140.	140.	prior permission from the UPPCB	to Sengar river. Necessary approval
		and meeting the norms prescribed. Water quality of treated effluent should be monitored regularly. Online TOC analyzer, pH meter and flow meter shall be installed to monitor the treated water quality before discharge into River. As proposed, sewage shall be transferred to aeration tank along with process wastewater.	from UPPCB has been obtained. The treated water Quality is monitored regularly through Online Water Analyser and the flow meter. Also, parameters of online effluent quality monitoring system are connected with CPCB & UPPCB servers. The sewage water is channelized to the aeration tank of wastewater treatment plant along with Process waste water for further treatment.
97	(xvi)	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Separate storm water drain exists. It has been ensured that process effluent and other waste water are not mixed with storm water. Contaminated Storm Water is treated in Waste Water Treatment plant and is passed through guard pond.
98	(xvii)	The company should obtain authorization for collection, storage and disposal of hazardous waste under the hazardous waste (management, handling and transboundary movement) rules, 2008 and amended as on date for management of hazardous wastes and prior permission from UPPCB should be obtained for disposal of solid/hazardous waste in TSDF. Measures should be taken for firefighting facilities in case of emergency. Membership of TSDF for hazardous waste disposal should be obtained and submitted to the regional office at Lucknow.	GAIL Pata has been accorded Consolidated Consent and Authorization from Uttar Pradesh Pollution Control Board vide Authorization No. 191217/UPPCB/KanpurDehat(UPPCBRO)/CTO/both /AURRAIYA/2023, dated 04.12.2023 and is valid up to 31.12.2025. All Hazardous wastes are disposed in line with the recommendations of the hazardous waste authorization accorded by the UPPCB. Firefighting facility is in place at GAIL Pata to handle any emergency. GAIL, Pata is also a permanent member of Uttar Pradesh Waste Management Project (membership no. UPWMP-KNP-HzW — CHW-TSDF — 1268) (Copy enclosed as Annexure-4) for utilizing their common hazardous waste treatment storage disposal facility (CHW-TSDF) to dispose hazardous waste safely & securely and has already been submitted to the regional office.
99	(xviii)	Existing captive secured landfill site shall be designed as per CPCB guidelines. A performance evaluation study for the existing	Secured landfill site is not in use. However, a scientific solid waste management facility has been developed for intermediate storage of

Sr. No.	Cond. No.	Conditions	Compliance Status
		captive secured landfill site shall be carried out and report shall be submitted to the respective regional office of the MoEF, CPCB and UPPCB within three months. All the recommendations made in the study shall be implemented.	authorized agencies.
100	(xix)	Piezometer wells shall be installed around secured landfill. Ground water monitoring shall be carried out in every three months and trend analysis shall be carried out and report shall be sent to the CPCB and UPPCB.	Secured landfill site is not in use. However, Piezometer wells are installed for regular sampling and analysis of ground water along with depth by third party environment monitoring agency. Ground water quality monitoring report for the period October 2023 to March 2024, monitored by MoEF&CC approved and NABL accredited third party is enclosed as Annexure-5.
101	xx	Spent catalyst and bottom tank sludge shall be sent to authorized reprocessors/ recyclers.	Spent catalysts and Bottom tank sludge are disposed as per recommendations of hazardous waste authorization accorded by UPPCB.
102	(xxi)	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in the material handling. Firefighting system should be as per the OISD norms. All the OISD standards shall be followed.	Protection against all Fire Hazards is in place. Firefighting systems are in line as per the OISD-GDN-115 & OISD-
103	(xxii)	The company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All Transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989.	manufacture, storage and import of hazardous chemicals rules, 1989 as amended. Also, Transportation of
104	(xxiii)	The company shall undertake following waste minimization measures:- a) Metering and control of quantities of active ingredients to minimize waste.	a) Complied. Metering and control

Sr. No.	Cond. No.	Conditions	Compliance Status
		 b) Reuse of by-products from the process as raw materials or as raw materials or as raw material substitutes in other processes. c) Use of automated filling to minimize spillage d) Use of closed Feed system into batch reactors. e) Venting equipment through vapor recovery system f) Use of high pressure hoses for equipment cleaning to reduce wastewater generation. 	customers. c) Complied. Automated filling is being done to minimize spillage. d) Not Applicable
105	(xxiv)	Green belt shall be developed in 33 % area to mitigate the effects of fugitive emissions all around the plant as per CPCB guidelines in consultation with the local DFO. Thick greenbelt with suitable plant species shall be developed around the proposed distillery to mitigate the odor problem.	Green belt of adequate width and density has been provided all around the plant to mitigate the effects of fugitive emission as well as odour if any. Presently 36% area of the premises has been developed as peripheral green belt/area with native species. Regular plantation of tree saplings in and around the plant complex is done and also mass tree plantation programs are organized.
106	(xxv)	Occupational health surveillance program shall be undertaken as regular exercise for all the employees. The first aid facilities in the occupational health center shall be strengthened and the regular medical test records of each employee shall be maintained separately.	
107	(xxvi)	All the recommendations mentioned in the rapid risk assessment report, disaster management plan and safety guidelines shall be implemented.	All the recommendations mentioned in the rapid risk assessment report, disaster management plan and safety guidelines are implemented.
108	(xxvii)	All the commitments made during the public hearing/ public consultation meeting held on 5 th September, 2011 should be satisfactorily implemented and	All the commitments made during the public hearing/ public consultation meeting held on 5 th September, 2011 have been suitably implemented.



Sr. No.	Cond. No.	Conditions	Compliance Status
		adequate budget provision should be made accordingly.	
109	(xxviii)	Company shall prepare project specific environmental manual and a copy shall be made available at the project site for compliance.	Project specific environmental manual and procedures are in place.
110	(xxix)	Company should adopt corporate environment policy as per the Ministry's O.M No J-11013/41/2006-IA.II (I) dated 26 th April, 2011 and implemented. Under Corporate Social Responsibility (CSR), sufficient budgetary provision should be made for health improvement, education, water and electricity supply etc. in and around the project.	Corporate Sustainable Development Policy and site level Environment Policy exists. GAIL has allocated an annual budget of 2 % of the Average Net Profit during the three immediately preceding financial years for Corporate Social Responsibility (CSR) activities, which is effectively used for carefully chosen programs in the field of community development, education, infrastructure, health care, skill development and environment & sanitation. Socially useful programs have been undertaken in GAIL since its inception in and around the areas adjoining its major work centers.
111	(xxx)	Provision shall be made for the housing for construction labor within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile sewage treatment plant, safe drinking water, medical health care, crèche etc. the housing may be in the form of temporary structure to be removed after the completion of the project. All the construction wastes shall be managed so that there is no impact on the surrounding environment.	The site has been fully developed and stabilized. All necessary measures are taken in respect of sanitation facilities, hygiene etc. for workers. Mostly Local laborers are deployed to the extent possible.

Sr. No.	Cond. No.	Conditions	Compliance Status
Gene	eral Con	ditions	
112	(i)	The project authorities shall strictly adhere to the stipulations made by the U.P Pollution Control Board (UPPCB)	All the stipulations made by the Uttar Pradesh Pollution Control Board are adhered to.
113	(ii)		Any expansion of the plant is taken up only after obtaining prior approval of

Sr. No.	Cond.	Conditions	Compliance Status
NO.	No.	carried out without prior approval of the Ministry of Environment and Forests. In case of deviations or alterations in the project proposal from those submitted to the Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	the Ministry. GAIL Pata has been accorded 6 ECs for different expansions as mentioned above (A, B, C, D, E & F).
114	(iii)	The locations of ambient air quality monitoring stations shall be decided in consultation with the state pollution control board (SPCB) and it shall be ensured that at least one stations is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Five fixed real time ambient air quality monitoring station and Two third party ambient air quality monitoring stations (within and outside the premises) have been setup. In addition, 1 No. Mobile Van having real time ambient air quality monitoring station is also in use for monitoring of ambient air quality.
			The locations covered by the stations have been fixed considering location of existing stacks, wind direction and other topographical features.
115	(iv)	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz 75 dBA (day time) and 70 dBA (night time)	All sources of noise generation have been provided with suitable noise control measures including acoustic hoods, silencers, enclosures etc. as applicable to maintain overall noise levels in and around the plant area within the standards. Noise levels are regularly monitored in ambient and work zone areas to ensure that noise levels are within prescribed standards.
116	(v)	The company shall harvest rainwater from the rooftops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve water.	Rain Water harvesting measures have been implemented in all the major buildings at GAIL, Pata for recharging of ground water table. In addition, a natural pond inside the premises is used for rain water harvesting for utilization of water from the pond as per requirement.



Sr. No.	Cond. No.	Conditions	Compliance Status
116	(vi)	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Preemployment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	Training is imparted to the employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees are also undertaken on regular basis.
118	(vii)	The company shall also comply with all the environmental protection measures and safeguards proposed in the document submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, risk mitigation measures and public hearing relating to the project shall be implemented.	All the environmental protection measures and safeguards are being complied.
119	(viii)	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CSR activities shall be undertaken by involving local villages and administration.	GAIL has allocated an annual budget of 2 % of the Average Net Profit during the three immediately preceding financial years for Corporate Social Responsibility (CSR) activities, which is effectively used for carefully chosen programs in the field of community development, education, infrastructure, health care, skill development and environment & sanitation. Socially useful programs are undertaken by involving local villages and administration.
120	(ix)	The company shall undertake eco- developmental measures including community welfare measures in the project area for the overall improvement of the environment.	GAIL Pata regularly undertakes developmental and welfare measures in the project area for overall improvement.
121	(x)	A separate Environmental Management Cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental management and monitoring functions.	A full-fledged Environmental Management Cell is in place to undertake environment and sustainable development related functions. Full-fledged NABL accredited Laboratory set up also exists in the plant premises under the supervision of competent technical personnel.

Sr. No.	Cond.	Conditions	Compliance Status
122	(xi)	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forests as well as the state government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
123	(xii)	A copy of the clearance letter shall be sent by the project proponent to concerned panchayat, Zila Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representations, if any were received while processing the proposal.	A copy of the clearance letter was sent to the concerned panchayat.
124	(xiii)	The project proponent shall submit six monthly reports on the status of compliance of the stipulated Environmental Clearance including results of monitored data.	Six monthly reports on the status of compliance of the stipulated Environmental Clearance including results of monitored data is regularly submitted.
125	(xiv)	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF by e-mail.	The environmental statement for each financial year ending 31st March in Form-V is submitted to the Uttar Pradesh Pollution Control Board. A copy of the same is also uploaded on the website of the company along with the status of compliance of environmental clearance conditions and also sent to the Regional Office of MoEF&CC by e-mail.
126	(xv)	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and the copies of the clearance letter are available	The matter was suitably advertised in the local newspapers that are widely circulated in the region as per requirement and a copy of the same



Sr. No.	Cond. No.	Conditions	Compliance Status
		with the SPCB/Committee and may also be seen at Website of the Ministry at http://envfor.nic.in . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	
127	(xvi)	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and the final approval of the project by the concerned authorities and the date of start of the project.	

Name of the Project: Polypropylene Expansion Project Project Code: NIL

Clearance Number: J-11011/595/2010-IA II (I), Dated 16/10/2020

Period of Compliance: October 2023 to March 2024

Sr. No.	Cond. No.	Conditions	Compliance Status
SPEC	IFIC CO	NDITIONS:	
128	(i)	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	measures and safeguards are being
129	(ii)	As committed by the Project proponent, 75 % of the effluent discharged to the river shall be recovered and reused to reduce the fresh water requirement. The total effluent proposed to discharge to the river is 164 cum/hr, out of which 75 % shall be treated through ETP/RO system and reused in the plant/process. Only the remaining	 of following is under progress: Augmentation of Existing WWTP Equipment's to enhance the efficiency of the treatment units To install one no. additional chain of WWTP of capacity 150 m³/hr.

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Sr. No.	Cond. No.	Conditions	Compliance Status
		25 % the effluent shall be sent for river discharge after meeting the prescribe standards.	 To install a ZLD Plant of 18 m³/hr. to cater to RO reject.
130	(iii)	Total fresh water requirement shall not exceed 2040 cum/hr, proposed to be met from water supply from the Irrigation Department, Etawah Zone. Necessary permission in this regard shall be obtained from the concerned regulatory authority. The fresh water requirement shall be reduced after installation of rainwater harvesting system in the unit/project area.	Necessary permission from the State Irrigation Department is already available vide agreement no. DG738976, dated 02/05/2017 (Copy enclosed as Annexure-6). Additional rainwater harvesting structures are under construction in the upcoming Polypropylene unit/project area.
131	(iv)	Comprehensive water audit to be conducted on annual basis and report to the concerned Regional Office of MoEF&CC. Outcome from the report to be implemented for conservation scheme.	Comprehensive water audit of GAIL Pata has been carried out by M/s CII Triveni Water Institute, New Delhi during August 2023. The outcome from the report is under implementation.
132	(v)	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Separate storm water drain exists. It is ensured that process effluent and other waste water are not mixed with storm water.
			Contaminated Storm Water is treated in Waste Water Treatment plant and is passed through guard pond.
			Action for construction of a new storm water guard pond of capacity 47500 m ³ is under progress.
133	(vi)	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Hazardous chemicals being used at GAIL Pata are stored in tanks, tank farms, drums, carboys etc. Flame arresters are provided on tank farm, and solvents are being transferred through pumps. Noted for compliance for new expansion project.
134	(vii)	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.	All the generated hazardous wastes are being disposed of as per the directions of Hazardous Waste Authorization accorded from Uttar Pradesh Pollution Control Board vide letter no.



Sr. No.	Cond. No.	Conditions	Compliance Status
		The ash from boiler shall be sold to brick manufacturers/cement industry.	191217/UPPCB/ KanpurDehat (UPPCBRO)/CTO/both /AURRAIYA/2023, dated 04.12.2023 and is valid up to 31.12.2025.
			There is no generation of ash from the boilers as natural gas is the source of fuel.
			Noted for compliance for new expansion project.
135	(viii)	Regular VOC monitoring shall be done at vulnerable points.	VOC monitoring is carried out and controlled through Leak Detection and Repair (LDAR) program as per OISD-GDN-224.
			Noted for compliance for new expansion project.
136	(ix)	The oily sludge shall be subjected to melting pit for oil recovery and the residue shall be bio-remediated. The sludge shall be stored in HDPE lined pit with proper leachate collection system.	All the generated hazardous wastes are being disposed off as per the directions of Hazardous Waste Authorization accorded by Uttar Pradesh Pollution Control Board vide letter no. 191217/UPPCB/ KanpurDehat (UPPCBRO) /CTO/both /AURRAIYA/ 2023, dated 04.12.2023 and is valid up to 31.12.2025. The oily sludge is stored in HDPE lined pits inside the plant premises before disposal.
137	(x)	Oil catchers/oil traps shall be provided at all possible locations in rain/ storm water drainage system inside the factory premises.	Oil catchers/oil traps are already available at all possible locations in storm water drainage system inside the factory premises. Noted for compliance for new expansion project.
138	(xi)	The company shall undertake waste minimization measures as below: a. Metering and control of quantities of active ingredients to minimize waste. b. Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. c. Use of automated filling to minimize spillage.	 a. Complied. Metering and control of quantities of active ingredients is done in order to minimize waste generation. b. Complied. Byproducts generated are used in process to the extent possible or sold to customers. c. Complied. Automated filling is being done to minimize spillage. d. Not Applicable



Sr.	Cond.	Conditions	Compliance Status
No.	No.	d. Use of Close Feed system into batch reactors. e. Venting equipment through vapor recovery system. f. Use of high pressure hoses for equipment cleaning etc. to reduce wastewater generation.	f. Complied. Cleaning works are
139	(xii)	The green belt of 5-10 m width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	Green belt of adequate width and density has been provided all around the plant premises. More than 33% area of the premises has been developed as peripheral green belt/area with native species. Regular plantation of tree saplings in and around the plant complex is done and also mass tree plantation programs are organized.
140	(xiii)	As proposed, Rs 4.77 crores shall be allocated for Corporate Environment Responsibility (CER) shall be utilized for meeting the commitment of the socio-economic issues and as per the proposed action plan. The CER plan shall be completed within three year of expansion of the project.	An amount of Rs 4.77 crores has been allocated for Corporate Environment Responsibility (CER) and is being utilized for meeting the commitment of the socio-economic issues.
141	(xiv)	The project proponent shall ensure 70% of the employment to the local people, as per the applicable law. The project proponent shall set up a skill development center/provide skill development training to village people.	It is being ensured that maximum employment is provided to the local people as per the applicable law. Necessary skill development center has been established and skill development training is also imparted to village people.
142	(xv)	A separate Environmental Management Cell (having qualified person with Environmental Science/ Environmental Engineering/ specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	A full-fledged Environmental Management Cell is in place to undertake environment and sustainable development related functions. Full-fledged NABL accredited Laboratory set up also exists in the plant premises under the supervision of competent technical personnel.
143	(xvi)	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material	Protection against all Fire Hazards is in place. Firefighting systems are in line as per the OISD-GDN-115 & OISD-GDN-116.



Sr. No.	Cond. No.	Conditions	Compliance Status
		handling. Firefighting system shall be as per the norms.	Noted for compliance for new expansion project.
144	(xvii)	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.	Online Continuous Emission Monitoring System has been provided in all the stacks and real time data is transmitted to CPCB and UPPCB through web based system. Continuous online monitoring of the effluent parameters like pH, BOD, COD, TSS, TOC & Flow is done and data is transmitted to CPCB and UPPCB on real time basis through web based server systems. No additional stack is envisaged for expansion project.
145	(xviii)	PP to set up occupational health Centre for surveillance of the worker's health within and outside the plant on a regular basis. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.	An occupational health center exists within the complex. Occupational Health Surveillance of the workers and Employees is done on a regular basis (6 monthly basis for workers and on annual basis for employees) and records maintained as per the Factories Act and OISD-GDN-166. The health data is suitably used in deploying the duties of the workers. All workers & employees are provided with required safety kits/mask for personal protection.
146	(xix)	The National Emission Standards for Petrochemical (Basic & Intermediates) issued by the Ministry vide G.S.R. 820 (E) dated 9th November, 2012 as amended time to time shall be followed.	The National Emission Standards for Petrochemical (Basic & Intermediates) issued by the Ministry vide G.S.R. 820 (E) dated 9th November, 2012 as amended is being followed. Noted for compliance for new expansion project.
147	(xx)	Recommendations of mitigation measures from possible accident shall be implemented based on Risk Assessment studies conducted for worst case scenarios using latest techniques.	All the recommendations mentioned in the rapid risk assessment report, disaster management plan and safety guidelines are being implemented suitably.
148	(xxi)	The project proponent shall develop R & D facilities to develop their own technologies for propylene and polypropylene processing.	A dedicated Corporate R&D department exist in GAIL (India) Limited which also caters to the research and development work related to GAIL Pata.



Sr. No.	Cond. No.	Conditions	Compliance Status
	eral Con	ditions	
149	(i)	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	of the plant is taken up only after obtaining prior approval of the Ministry. Noted for compliance for new expansion project.
150	(ii)	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	shall be LED based lighting in the upcoming project. Also, Phase wise
151	(iii)	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	been provided with suitable noise control measures including acoustic hoods, silencers, enclosures etc. as applicable to maintain overall noise levels in and around the plant area
152	(iv)	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-	All relevant measures for improving the socio-economic conditions of the surrounding area along with CER activities are being undertaken by involving local villages and administration.

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Sr. No.	Cond. No.	Conditions	Compliance Status
		developmental measures including community welfare measures in the project area for the overall improvement of the environment.	
153	(v)	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	The dedicated funds are earmarked for the environmental protection measures towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government.
154	(vi)	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila Parishad/ Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	The condition is not applicable, as there were no suggestions/ representations.
155	(vii)	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	compliance of the stipulated Environmental Clearance including results of monitored data is regularly submitted to the Regional Offices of MoEF&CC and CPCB and to the UPPCB and the same is also uploaded on the
156	(viii)	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as	Form-V is submitted to the Uttar Pradesh Pollution Control Board. A copy of the same is also uploaded on the website of the company along

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Sr. No.	Cond. No.	Conditions	Compliance Status
		amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	and also sent to the Regional Office of
157	(ix)	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	the local newspapers that are widely circulated in the region as per requirement and forwarded to the
158	(x)	The project authorities shall inform the Regional Office as well the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Noted for compliance.
159	(xi)	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	The condition is noted.



Annexure-1

Stack Monitoring and
Ambient Air Quality Monitoring Report
for the period October 2023 to March 2024





Date of Sampling	PM ₁₀		502	NOZ	03	NH3	03	Lead	Benzene	Benzo (a) Pyrene	Arsenic (As).	Nickel (Ni).
•	(µg/m³)	(µg/m3)	(µg/m3)	(µg/m3)	(mg/m3)	(µg/m3)	(µg/m3)	(µg/m3)	(µg/m3)	(ng/m3)	(ng/m3)	(ng/m3)
03.10.2023	72.0	38.4	12.1	17.8	0.42	10.7	2.4	<0.1	2.3	<0.5	<1.0	<5.0
05.10.2023	69.7	38.0	10.8	14.8	0.45	13.9	2.7	<0.1	2.3	<0.5	<1.0	<5.0
09.10.2023	64.6	34.0	12.7	16.9	0.41	14.0	2.8	<0.1	2.3	<0.5	<1.0	<5.0
12.10.2023	7.07	31.3	11.0	20.5	0.42	12.8	2.4	<0.1	2.3	<0.5	<1.0	<5.0
16.10.2023	6.99	36.4	9.5	18.1	0.57	12.3	2.5	<0.1	2.5	<0.5	<1.0	<5.0
19.10.2023	67.2	37.0	18.1	18.6	0.50	12.3	2.2	<0.1	2.5	<0.5	<1.0	<5.0
23.10.2023	72.2	35.7	14.6	15.9	0.52	13.8	2.4	<0.1	2.5	<0.5	<1.0	<5.0
26.10.2023	72.1	32.1	16.8	18.8	0.49	12.8	2.6	<0.1	2.9	<0.5	<1.0	<5.0
30.10.2023	72.4	31.9	11.8	19.4	0.40	11.4	2.8	<0.1	2.3	<0.5	<1.0	<5.0
Min	64.6	31.3	9.2	14.8	0.40	10.7	2.2	<0.1	2.3	<0.5	<1.0	<5.0
Max	72.4	38.4	18.1	20.5	0.57	14.0	2.8	<0.1	2.9	<0.5	<1.0	<5.0
Mean	2.69	35.0	13.0	17.9	0.47	12.7	2.5	<0.1	2.4	<0.5	<1.0	<5.0
98%ile	72.3	38.4	17.9	20.4	0.56	14.0	2.8	<0.1	2.8	<0.5	<1.0	<5.0
NAAO Standards	100	09	80	80	2	400	100	-	ı	-	9	20

THE PERSON NAMED IN COLUMN TO THE PE

Issued By

Shradha Kere Quality Manager

William Dalvi Technical Manager

Verified By





Pate Of Sampling Flue Gas Stack gas Part											
LLDPE-1-Dowtherm A 11.10.2023 16.23 34702.97 248 LLDPE-1-Dowtherm B 11.10.2023 16.24 34473.36 242 GCU-1-FF-101 19.10.2023 14.54 69585.10 123 GCU-1-FF-102 13.10.2023 14.55 68051.84 132 GCU-1-FF-103 13.10.2023 14.65 67837.72 128 GCU-1-FF-104 13.10.2023 14.65 67837.72 134 GCU-1-FF-104 13.10.2023 14.65 67837.72 134 GCU-1-FF-105 13.10.2023 14.44 69254.52 125 GCU-1-FF-106 19.10.2023 14.44 69254.52 122 GCU-1-FF-110 20.10.2023 14.95 163691.09 134 GCU-2-FF-120 04.10.2023 14.82 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.86 275818.87 129 Power Plant-2- UB-1 09.10.2023 14.52 272347.63<	S.	Name of the Stack	Date Of Sampling	Velocity m/sec	Flue Gas Discharge Quantity Nm³/hr	Stack gas temperature °C	Particulate Matter (mg/Nm³)	Sulphur Dioxide (mg/Nm³)	Oxides of Nitrogen (mg/Nm³)	Carbon Monoxide (mg/Nm³)	Oxygen (%)
LLDPE-1-Dowtherm B 11.10.2023 15.94 34473.36 242 GCU-1-FF-101 19.10.2023 14.54 69585.10 123 GCU-1-FF-102 13.10.2023 14.55 68051.84 132 GCU-1-FF-103 13.10.2023 14.65 67837.72 128 GCU-1-FF-104 13.10.2023 14.65 67837.72 134 GCU-1-FF-105 13.10.2023 14.44 69254.52 125 GCU-1-FF-106 19.10.2023 14.76 162400.11 132 GCU-2-FF-110 20.10.2023 14.76 162400.11 132 GCU-2-FF-120 04.10.2023 14.95 163691.09 134 GCU-2-FF-130 04.10.2023 14.82 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-2- UB-3 10.10.2023 14.86 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63	-	LLDPE-1 -Dowtherm A	11.10.2023	16.23	34702.97	248	4.8	20.5	54.7	17.2	5.9
GCU-1-FF-101 19.10.2023 14.54 69585.10 123 GCU-1-FF-102 13.10.2023 14.55 68051.84 132 GCU-1-FF-102 13.10.2023 14.65 66466.35 128 GCU-1-FF-104 13.10.2023 14.65 67837.72 134 GCU-1-FF-105 13.10.2023 14.91 71005.89 125 GCU-1-FF-106 19.10.2023 14.74 69254.52 122 GCU-1-FF-106 20.10.2023 14.76 162400.11 132 GCU-2-FF-110 20.10.2023 14.95 162400.11 132 GCU-2-FF-130 04.10.2023 14.95 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.50 272347.63 131	~	LLDPE-1 -Dowtherm B	11.10.2023	15.94	34473.36	242	4.9	16.7	35.2	20.3	8.9
GCU-1- FF-102 13.10.2023 14.55 68051.84 132 GCU-1- FF-103 13.10.2023 14.07 66466.35 128 GCU-1- FF-104 13.10.2023 14.65 67837.72 134 GCU-1- FF-105 13.10.2023 14.91 71005.89 125 GCU-1- FF-105 19.10.2023 14.44 69254.52 122 GCU-2- FF-110 20.10.2023 14.76 162400.11 132 GCU-2- FF-120 04.10.2023 14.95 163691.09 134 GCU-2- FF-130 04.10.2023 14.95 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.50 272347.63 131	~	GCU-1- FF-101	19.10.2023	14.54	69585.10	123	4.3	20.5	27.4	24.1	6.2
GCU-1-FF-103 13.10.2023 14.07 66466.35 128 GCU-1-FF-104 13.10.2023 14.65 67837.72 134 GCU-1-FF-105 13.10.2023 14.65 67837.72 134 GCU-1-FF-105 13.10.2023 14.91 71005.89 125 GCU-1-FF-106 19.10.2023 14.76 162400.11 132 GCU-2-FF-110 20.10.2023 14.95 163691.09 134 GCU-2-FF-120 04.10.2023 14.95 16474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-3 09.10.2023 14.50 272347.63 131	-	GCU-1- FF-102	13.10.2023	14.55	68051.84	132	3.9	26.9	31.3	19.6	7.4
GCU-1-FF-104 13.10.2023 14.65 67837.72 134 GCU-1-FF-105 13.10.2023 14.91 71005.89 125 GCU-1-FF-106 19.10.2023 14.44 69254.52 122 GCU-2-FF-110 20.10.2023 14.76 162400.11 132 GCU-2-FF-120 04.10.2023 14.95 163691.09 134 GCU-2-FF-130 04.10.2023 14.82 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-3 09.10.2023 14.50 272347.63 131		GCU-1- FF-103	13.10.2023	14.07	66466.35	128	4.4	16.0	33.2	21.0	7.2
GCU-1-FF-105 13.10.2023 14.91 71005.89 125 GCU-1-FF-106 19.10.2023 14.44 69254.52 122 GCU-2-FF-110 20.10.2023 14.76 162400.11 132 GCU-2-FF-120 04.10.2023 14.95 163691.09 134 GCU-2-FF-130 04.10.2023 14.82 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-3 09.10.2023 14.50 272347.63 131		GCU-1-FF-104	13.10.2023	14.65	67837.72	134	5.0	20.5	27.4	23.1	6.9
GCU-1-FF-106 19.10.2023 14.44 69254.52 122 GCU-2-FF-110 20.10.2023 14.76 162400.11 132 GCU-2-FF-120 04.10.2023 14.95 163691.09 134 GCU-2-FF-130 04.10.2023 14.95 161474.02 136 Power Plant-1- UB-1 Shutdown - - Power Plant-1- UB-2 Shutdown - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.50 272347.63 131		GCU-1- FF-105	13.10.2023	14.91	71005.89	125	4.5	18.0	31.3	21.8	6.7
GCU-2-FF-110 20.10.2023 14.76 162400.11 132 GCU-2-FF-120 04.10.2023 14.95 163691.09 134 GCU-2-FF-120 04.10.2023 14.95 163691.09 134 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.86 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63 131	~	GCU-1-FF-106	19.10.2023	14.44	69254.52	122	3.3	16.7	33.2	20.5	7.3
GCU-2-FF-120 04.10.2023 14.95 163691.09 134 GCU-2-FF-130 04.10.2023 14.82 161474.02 136 Power Plant-1- UB-1 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.56 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63 131	_	GCU-2-FF-110	20.10.2023	14.76	162400.11	132	2.6	13.5	43.0	21.4	6.5
GCU-2-FF-130 04.10.2023 14.82 161474.02 136 Power Plant-1- UB-2 Shutdown - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.86 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63 131	0	GCU-2- FF-120	04.10.2023	14.95	163691.09	134	2.9	16.7	33.2	22.3	7.4
Power Plant-1- UB-1 Shutdown . </td <td>-</td> <td>GCU-2- FF-130</td> <td>04.10.2023</td> <td>14.82</td> <td>161474.02</td> <td>136</td> <td>2.4</td> <td>24.4</td> <td>35.2</td> <td>19.5</td> <td>6.9</td>	-	GCU-2- FF-130	04.10.2023	14.82	161474.02	136	2.4	24.4	35.2	19.5	6.9
Power Plant-1- UB-2 Shutdown - - - - Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.86 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63 131	2	Power Plant-1- UB-1	Shutdown	40			,		7.	+	
Power Plant-1- UB-3 10.10.2023 14.59 275818.87 128 Power Plant-2- UB-1 09.10.2023 14.86 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63 131	3	Power Plant-1- UB-2	Shutdown					•			ě
Power Plant-2- UB-1 09.10.2023 14.86 280218.02 129 Power Plant-2- UB-2 09.10.2023 14.52 272347.63 131	4	Power Plant-1- UB-3	10.10.2023	14.59	275818.87	128	1.2	21.8	29.7	23.5	6.4
Power Plant-2- UB-2 0910 2023 1452 272347 63 131	in	Power Plant-2- UB-1	09.10.2023	14.86	280218.02	129	1.3	25.0	50.8	22.8	8.9
COLLEGE CONTRACTOR CON	9	Power Plant-2- UB-2	09.10.2023	14.52	272347.63	131	1.5	21.8	48.9	16.2	7.4
17 HRSG-1 05.10.2023 15.91 489358.65 165 2.5	1	HRSG-1	05.10.2023	15.91	489358.65	165	2.5	26.9	46.9	16.9	7.6
18 HRSG-2 05.10.2023 15.76 491459.55 159 3.7	8	HRSG-2	05.10.2023	15.76	491459.55	159	3.7	23.1	39.1	18.4	7.4
dards			Stand	ards	+	1	10/5	20	350/250	150/100	:

Neelima Dalvi Technical Manager

Shadha Kere Quality Manager

Report for the month of October 2023 -Report Prepared by Netel (India) Limited





Date of Sampling	PM ₁₀	PM2.5	S02	NO2	CO CO	NH3	03	Lead (mg/m3)	Benzene	Benzo (a) Pyrene	Arsenic (As),	Nickel (Ni),
	(46/111)	(PE) (III)	(FB) (FB)	(Fig. /94)	(cm/9m)	(cm/94)	(cm/9n)	(cm/94)	(cm/84)	(ng/m3)	(ng/m3)	(ng/m3)
02.11.2023	9.07	37.7	11.6	17.0	0.4	10.4	2.4	<0.1	2.8	<0.5	<1.0	<5.0
06.11.2023	6.99	38.0	11.0	14.6	0.3	13.3	2.7	<0.1	5.6	<0.5	<1.0	<5.0
09.11.2023	65.2	32.9	12.2	16.9	0.4	13.5	2.8	<0.1	2.4	<0.5	<1.0	<5.0
13.11.2023	7.07	31.7	10.8	19.9	0.4	12.4	2.4	<0.1	2.8	<0.5	<1.0	<5.0
16.11.2023	64.8	34.9	9.1	18.1	0.5	12.2	2.5	<0.1	2.6	<0.5	<1.0	<5.0
20.11.2023	64.5	35.5	18.1	18.4	0.5	11.8	2.2	<0.1	2.7	<0.5	<1.0	<5.0
23.11.2023	70.0	36.1	14.0	15.2	0.5	13.4	2.3	<0.1	2.5	<0.5	<1.0	<5.0
28.11.2023	71.4	31.1	16.3	19.0	0.4	12.6	5.6	<0.1	2.9	<0.5	<1.0	<5.0
30.11.2023	72.4	31.0	11.9	19.0	0.4	11.5	2.8	<0.1	2.3	<0.5	<1.0	<5.0
Min	64.6	31.3	9.2	14.8	0.3	10.7	2.2	<0.1	2.3	<0.5	<1.0	<5.0
Max	72.4	38.4	18.1	20.5	0.5	14.0	2.8	<0.1	2.9	<0.5	<1.0	<5.0
Mean	69.7	35.0	13.0	17.9	0.4	12.7	2.5	<0.1	2.4	<0.5	<1.0	<5.0
98%ile	72.3	38.4	17.9	20.4	0.5	14.0	2.8	<0.1	2.8	<0.5	<1.0	<5.0
NAAQ Standards	100	09	80	80	2	400	100	-	w	-	9	20

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Neelima Dalvi
Technical Manager



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TI	Source Emission Monitoring: Table 6.1 a	ble 6.1 a								
No S	Name of the Stack	Date Of Sampling	Velocity m/sec	Flue Gas Discharge Quantity Nm³/hr	Stack gas temperature °C	Particulate Matter (mg/Nm³)	Sulphur Dioxide (mg/Nm³)	Oxides of Nitrogen (mg/Nm³)	Carbon Monoxide (mg/Nm³)	Oxygen (%)
	LLDPE-1 -Downtherm A	25.11.2023	16.88	35867.72	251	7.25	21.8	43.0	18.4	6.1
2	LLDPE-1 -Downtherm B	25.11.2023	16.24	34906.74	245	5.80	18.6	39.1	19.6	5.9
3	GCU-1- FF-101	24.11.2023	14.50	68354.49	129	3.55	21.8	35.2	23.5	7.2
+	GCU-1- FF-102	24.11.2023	14.73	68722.80	133	3.72	18.6	33.2	20.4	6.4
ıs	GCU-1- FF-103	24,11,2023	14.92	69298.94	135	3.98	21.6	33.2	18.4	6.2
9	GCU-1- FF-104	24.11.2023	14.48	68050.24	128	4.86	23.1	35.2	22.4	5,8
	GCU-1- FF-105	24.11.2023	14.49	68808.14	126	6.48	24.4	29.3	21.3	6.3
8	GCU-1- FF-106	Shutdown	٠							
6	GCU-2- FF-110	23.11.2023	14.89	163757.24	132	2.11	18.6	46.9	20.7	5.8
10	GCU-2- FF-120	23.11.2023	14.97	165456.39	130	2.64	15.4	35.2	21.6	6.4
11	GCU-2- FF-130	30.11.2023	14.82	162170.45	134	2.68	21.8	31.3	20.8	7.1
12	Power Plant-1- UB-1	Shutdown	74	:*	1			+	ž	
13	Power Plant-1- UB-2	30.11.2023	14.69	277033.07	129	1.85	21.8	41.0	20.3	
14	Power Plant-1- UB-3	09.11.2023	14.63	275133.61	130	1.85	21.8	48.9	22.4	7.2
15	Power Plant-2- UB-1	06.11.2023	14.33	270788.32	128	1.72	23.1	41.0	20.3	9.6
16	Power Plant-2- UB-2	06.11.2023	14.68	278850.97	126	1.72	21.8	43.0	15.8	7.3
17	HRSG- 1	08.11.2023	15.49	488957.93	154	1.67	26.3	39.1	17.1	7.4
18	HRSG- 2	08.11.2023	15.61	496074.30	151	3.57	30.8	41.0	17.6	6.5
1		Standards	arde			10/5	20	350/250	150/100	;

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TABLE-3a: Ambient Air Quality Monitoring Results - AAQ-: Inside the Complex- PC-2 AAQMS-02



Date of Sampling	PM_{10} ($\mu g/m^3$)	РМ2.5 (µg/m3)	SO2 (μg/m3)	NO2 (μg/m3)	CO (mg/m3)	NH3 (μg/m3)	03 (µg/m3)	Lead (µg/m3)	Benzene (µg/m3)	Benzo (a) Pyrenc (ng/m3)	Arsenic (As), (ng/m3)	Nickel (Ni), (ng/m3)
04.12.2023	8.69	36.9	12.1	17.2	0.41	10.5	2.4	<0.1	2.2	<0.5	<1.0	<5.0
07.12.2023	2.69	37.2	10.6	14.6	0.45	13.6	2.6	<0.1	2.2	<0.5	<1.0	<5.0
11.12.2023	62.6	34.3	12.3	16.7	0.41	13.8	2.7	<0.1	2.3	<0.5	<1.0	<5.0
14.12.2023	67.8	31.7	10.8	20.1	0.42	12.4	2.4	<0.1	2.3	<0.5	<1.0	<5.0
18.12.2023	6.99	35.3	9.5	17.6	0.55	12.3	2.5	<0.1	2.5	<0.5	<1.0	<5.0
20.12.2023	66.5	36.3	18.0	18.4	0.49	12.2	2.1	<0.1	2.5	<0.5	<1.0	<5.0
22.12.2023	72.9	34.3	14.2	15.2	0.51	13.4	2.3	<0.1	2.5	<0.5	<1.0	<5.0
26.12.2023	9.07	31.8	16.3	18.7	0.47	12.4	2.5	<0.1	2.9	<0.5	<1.0	<5.0
28.12.2023	69.4	30.7	11.4	18.8	0.40	11.3	2.7	<0.1	2.2	<0.5	<1.0	<5.0
Min	62.6	30.7	9.2	14.6	0.40	10.5	2.1	<0.1	2.2	<0.5	<1.0	<5.0
Max	72.9	37.2	18.0	20.1	0.55	13.8	2.7	<0.1	2.9	<0.5	<1.0	<5.0
Mean	68.5	34.3	12.8	17.5	0.46	12.4	2.5	<0.1	2.4	<0.5	<1.0	<5.0
98%ile	72.5	37.2	17.7	19.9	0.54	13.7	2.7	<0.1	2.8	<0.5	<1.0	<5.0
NAAQ Standards	100	09	80	80	2	400	100	т	2	1	9	20

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Shradha Kere Quality Manager

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Weelima Dalvi
Technical Manager



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S. No	Name of the Stack	Date Of Sampling	Velocity m/sec	Flue Gas Discharge Quantity Nm³/hr	Stack gas temperature °C	Particulate Matter (mg/Nm³)	Sulphur Dioxide (mg/Nm³)	Oxides of Nitrogen (mg/Nm³)	Carbon Monoxide (mg/Nm³)	Oxygen (%)
	LLDPE-1 -Dowtherm A	20.12.2023	17.34	36504.51	256	5.49	18.6	54.7	17.5	7.2
~	LLDPE-1 -Dowtherm B	20.12.2023	16.84	35852.23	250	5.18	20.5	50.8	19.1	6.9
~	GCU-1- FF-101	15.12.2023	13.60	64103.80	129	3.46	16.7	33.2	22.5	7.1
4	GCU-1- FF-102	15.12.2023	13.60	63628.96	132	3.55	21.8	29.3	21.3	6.5
ın	GCU-1-FF-103	15.12.2023	14.18	66671.79	130	3.59	21.6	31.3	18.2	5.9
10	GCU-1- FF-104	15.12.2023	15.02	69529.36	134	5.25	26.9	29.3	20.3	6.2
1	GCU-1- FF-105	15.12.2023	13.85	65444.98	128	6.13	26.3	31.3	22.4	7.2
~	GCU-1- FF-106	15.12.2023	14.59	68429.74	131	3.98	16.7	33.2	21.6	7.6
-	GCU-2- FF-110	13.12.2023	14.99	165251.49	131	2.16	20.5	43.0	22.8	6.3
10	GCU-2- FF-120	13.12.2023	15.24	166822.83	134	3.67	18.0	33.2	21.4	6.5
11	GCU-2- FF-130	13.12.2023	14.48	160477.60	129	3.11	19.9	29.3	20.2	6.9
12	Power Plant-1- UB-1	Shutdown	040	(4)	7	,			*	
13	Power Plant-1- UB-2	09.12.2023	14.00	263956.84	129	3.32	21.8	43.0	21.3	7.5
14	Power Plant-1- UB-3	Shutdown						6	80	
15	Power Plant-2- UB-1	05.12.2023	14.38	270448.62	130	3.28	21.8	44.9	20.8	6.5
16	Power Plant-2- UB-2	05.12.2023	14.61	276854.05	127	3.36	23.1	46.9	16.9	7.2
17	HRSG-1	05.12.2023	14.85	469705.08	153	4.36	21.8	78.2	17.8	7.8
18	HRSG-2	05.12.2023	15.63	499062.49	149	3.44	16.7	50.8	16.3	6.2
		Stand	Standards			10/5	20	350/250	150/100	:
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Shradha Kere
Quality Manager

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TABLE-3a: Ambient Air Quality Monitoring Results -AAQ-1: Inside the Complex- PC-1 AAQMS-01



(mg/m3) (μg/m3)	(µg/m3)	502 (µg/m3) (i	PM2.5 (µg/m3) (µ
0.43 10.6	17.6		12.2
0.46 13.7	14.6		10.8
	6.91		12.6
0.44 12.7	8.5	1	10.8
0.55 12.9	8.1	1	10.5
	9.8	-	18.7
0.53 14.1	5.2	-	14.5 1
	9.6	15	16.4
	9.0	1	11.7
	4.6	1	10.5
	9.6	1	18.7
	9.2	1	13.1
	9.5	1	18.4
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Neelima Dalvi Technical Manager

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omi	Source Emission Monitoring: Table 6.1 a	able 6.1 a								
S. No	Name of the Stack	Date Of Sampling	Velocity m/sec	Flue Gas Discharge Quantity Nm³/hr	Stack gas temperature °C	Particulate Matter (mg/Nm³)	Sulphur Dioxide (mg/Nm³)	Oxides of Nitrogen (mg/Nm³)	Carbon Monoxide (mg/Nm³)	Oxygen (%)
-	LLDPE-1 -Dowtherm A	18.01.2024	19.06	40356.27	253	5.49	18.0	46.9	16.2	6.2
2	LLDPE-1 -Dowtherm B	18.01.2024	16.87	35582.82	255	5.18	20.5	41.0	18.1	7.1
3	GCU-1- FF-101	25.01.2024	15.41	72280.73	131	3.46	18.6	29.3	20.4	8.9
4	GCU-1- FF-102	25.01.2024	15.33	71523.14	133	3.55	21.8	23.5	22.3	6.2
22	GCU-1- FF-103	25.01.2024	15.19	71437.70	130	3.59	21.6	27.4	17.4	6.5
2	GCU-1- FF-104	25.01.2024	14.64	68101.96	132	5.25	22.4	33.2	21.3	7.5
1	GCU-1- FF-105	25.01.2024	14.88	70862.30	125	6.13	15.4	35.2	22.5	7.1
8	GCU-1- FF-106	25.01.2024	15.11	71243.97	129	3.98	16.7	46.9	21.4	7.8
6	GCU-2- FF-110	17.01.2024	16.16	179082.52	129	2.16	21.8	37.1	23.0	6.2
10	GCU-2- FF-120	17.01.2024	16.30	178816.54	133	1.67	18.6	33.2	24.1	6.9
11	GCU-2- FF-130	17.01.2024	15.51	171078.56	131	2.11	20.5	23.5	22.3	6.4
12	Power Plant-1- UB-1	Shutdown		,						
13	Power Plant-1- UB-2	24.01.2024	14.69	274842.17	132	1.32	16.7	41.0	22.8	7.2
14	Power Plant-1- UB-3	05.01.2024	14.88	278412.33	132	1.85	18.6	44.9	20.4	9.7
15	Power Plant-2- UB-1	03.01.2024	14.43	268784.93	134	1.28	16.0	46.9	21.3	7.1
16	Power Plant-2- UB-2	03.01.2024	14.97	273422.70	142	1.36	19.2	50.8	17.4	6.9
17	HRSG-1	04.01.2024	15.20	498384.49	138	1.36	15.4	74.3	18.2	6.4
18	HRSG-2	04.01.2024	15.29	506328.59	134	3.44	15.4	52.8	15.6	6.1
		Standards	lards			10/5	20	350/250	150/100	;

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Quality Manager

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Date of Sampling	PM ₁₀ (μg/m³)	РМ2.5 (µg/m3)	SO2 (μg/m3)	NO2 (µg/m3)	CO (mg/m3)	NH3 (µg/m3)	03 (µg/m3)	Lead (µg/m3)	Benzene (µg/m3)	Benzo (a) Pyrene (ng/m3)	Arsenic (As), (ng/m3)	Nickel (Ni), (ng/m3)
01.02.2024	70.0	40.5	12.6	18.13	0.44	11.2	2.5	<0.1	2.3	<0.5	<1.0	<5.0
05.02.2024	70.4	39.2	11.3	15.09	0.48	14.2	2.8	<0.1	2.4	<0.5	<1.0	<5.0
08.02.2024	65.3	35.4	12.7	17.07	0.42	14.6	2.7	<0.1	2.4	<0.5	<1.0	<5.0
12.02.2024	68.5	33.7	10.9	19.47	0.45	13.3	2.5	<0.1	2.4	<0.5	<1.0	<5.0
15.02.2024	72.6	38.3	10.8	18.91	0.55	13.6	5.6	<0.1	2.5	<0.5	<1.0	<5.0
19.02.2024	69.4	36.3	19.7	19.39	0.51	13.2	2.2	<0.1	2.7	<0.5	<1.0	<5.0
23.02.2024	72.3	35.7	14.5	16.03	0.54	14.4	2.4	<0.1	2.7	<0.5	<1.0	<5.0
26.02.2024	64.8	32.1	16.6	19.85	0.53	13.1	2.7	<0.1	3.1	<0.5	<1.0	<5.0
28.02.2024	67.9	31.9	12.0	19.57	0.40	12.0	2.9	<0.1	2.3	<0.5	<1.0	<5.0
Min	64.8	31.9	10.8	15.1	0.40	11.2	2.2	<0.1	2.3	<0.5	<1.0	<5.0
Max	72.6	40.5	19.7	19.8	0.55	14.6	2.9	<0.1	3.1	<0.5	<1.0	<5.0
Mean	0.69	35.9	13.5	18.2	0.48	13.3	2.6	<0.1	2.5	<0.5	<1.0	<5.0
98%ile	72.6	40.3	19.2	19.8	0.55	14.6	2.9	<0.1	3.0	<0.5	<1.0	<5.0
NAAQ Standards	100	09	80	80	2	400	100	1	2	1	9	20

Shradha Kere Quality Manager

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S.	Name of the Stack	Date Of Sampling	Velocity m/sec	Flue Gas Discharge Quantity Nm³/hr	Stack gas temperature. °C	Particulate Matter (mg/Nm³)	Sulphur Dioxide (mg/Nm³)	Oxides of Nitrogen (mg/Nm³)	Carbon Monoxide (mg/Nm³)	Oxygen (%)
	LLDPE-1 -Dowtherm A	16.02.2024	16.75	35796.04	248	5.18	16.0	54.7	15.4	7.2
2	LLDPE-1 -Dowtherm B	16.02.2024	16.15	34319.10	251	5.45	15.4	48.9	17.6	8.9
3	GCU-1- FF-101	19.02.2024	14.78	68831.53	134	3.68	16.7	35.2	20.4	6.1
4	GCU-1- FF-102	19.02.2024	14.63	68783.40	130	3.85	15.4	33.2	18.6	6.5
ro.	GCU-1-FF-103	19.02.2024	14.17	66131.34	133	3.85	21.6	23.5	15.4	9.7
9	GCU-1- FF-104	19.02.2024	14.03	65414.03	131	4.32	13.5	31.3	13.6	8.1
1	GCU-1- FF-105	Shutdown				,	•			,
æ	GCU-1- FF-106	19.02.2024	14.07	65808.58	132	4.29	15.4	41.0	19.3	8.9
6	GCU-2- FF-110	06.02.2024	14.81	161321.26	136	2.38	14.7	35.2	20.4	6.4
10	GCU-2- FF-120	06.02.2024	15.71	173279.89	131	1.49	15.4	29.3	21.6	9.6
11	GCU-2- FF-130	06.02.2024	14,48	160477.60	129	1.85	14.7	31.3	16.4	6.2
12	Power Plant-1- UB-1	Shutdown				·				
13	Power Plant-1- UB-2	13.02.2024	14.80	278332.38	130	1.49	13.5	46.9	21.3	9.6
14	Power Plant-1- UB-3	Shutdown	4				,			•
15	Power Plant-2- UB-1	05.02.2024	14.73	277808.54	129	1.41	18.0	41.0	23.6	6.1
16	Power Plant-2- UB-2	05.02.2024	14.74	275811.63	132	1.67	15.4	46.9	24.1	6.2
17	HRSG-1	07.02.2024	15.22	475812.23	158	4.04	16.7	66.4	19.4	7.1
18	HRSG- 2	07.02.2024	15.08	475854.76	154	3.26	15.4	46.9	16.4	7.6
1		Stand	Standards			10/5	20	350/250	150/100	:

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Date of Sampling (µg/m³)	РМ10 (µg/m³)	РМ2.5 (µg/m3)	SO2 (µg/m3)	NO2 (μg/m3)	CO (mg/m3)	NH3 (µg/m3)	03 (µg/m3)	Lead (µg/m3)	Benzene (µg/m3)	Benzo (a) Pyrene (ng/m3)	Arsenic (As), (ng/m3)	Nickel (Ni), (ng/m3)
04.03.2024	71.5	41.3	12.8	18.51	0.44	11.5	2.5	<0.1	2.3	<0.5	<1.0	<5.0
06.03.2024	70.4	39.6	11.7	15.41	0.49	14.9	2.9	<0.1	2.5	<0.5	<1.0	<5.0
11.03.2024	68.0	36.9	12.7	17.43	0.42	15.3	2.7	<0.1	2.4	<0.5	<1.0	<5.0
14.03.2024	68.5	33.7	11.4	20.29	0.46	14.0	2.6	<0.1	2.4	<0.5	<1.0	<5.0
18.03.2024	76.4	38.7	11.4	19.91	0.57	14.2	2.6	<0.1	2.6	<0.5	<1.0	<5.0
20.03.2024	71.6	37.8	20.7	20.00	0.52	13.9	2.3	<0.1	2.7	<0.5	<1.0	<5.0
22.03.2024	73.1	37.2	15.1	16.03	0.54	14.7	2.5	<0.1	2.7	<0.5	<1.0	<5.0
26.03.2024	65.5	33.5	17.0	20.47	0.53	13.8	2.8	<0.1	3.2	<0.5	<1.0	<5.0
28.03.2024	6.79	31.9	12.3	20.39	0.41	12.5	2.9	<0.1	2.4	<0.5	<1.0	<5.0
Min	65.5	31.9	11.4	15.4	0.41	11.5	2.3	<0.1	2.3	<0.5	<1.0	<5.0
Max	76.4	41.3	20.7	20.2	0.57	15.3	2.9	<0.1	3.2	<0.5	<1.0	<5.0
Mean	70.3	36.7	13.9	18.7	0.49	13.9	2.7	<0.1	5.6	<0.5	<1.0	<5.0
98%ile	75.9	41.0	20.1	20.5	0.57	15.2	2.9	<0.1	3.1	<0.5	<1.0	<5.0
NAAQ Standards	100	09	80	80	2	400	100	-	ro	1	9	20

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Quality Manager

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No S	Name of the Stack	Date Of Sampling	Velocity m/sec	Flue Gas Discharge Quantity Nm³/hr	Stack gas temperature. °C	Particulate Matter (mg/Nm³)	Sulphur Dioxide (mg/Nm³)	Oxides of Nitrogen (mg/Nm³)	Carbon Monoxide (mg/Nm³)	Oxygen (%)
_	LLDPE-1 -Dowtherm A	22.03.2024	16.04	34026.06	252	5.31	0.81	48.9	14.6	7.8
2	LLDPE-1 -Dowtherm B	22.03.2024	16.78	35871.06	248	5.32	16.7	54.7	24.1	6.7
3	GCU-1- FF-101	21.03.2024	14.62	68893.30	129	4.07	15.4	39.1	19.6	5.8
+	GCU-1- FF-102	21.03.2024	14.70	68444.57	134	4.20	18.6	37.1	20.2	6.2
ın	GCU-1- FF-103	21.03.2024	15.02	70429.17	131	4.12	21.6	29.3	16.4	6.4
9	GCU-1- FF-104	21.03.2024	14.75	68295.85	134	7.01	18.6	33.2	14.3	8.9
1	GCU-1-FF-105	21.03.2024	14.51	68587.22	128	6.52	21.8	27.4	16.8	5.6
8	GCU-1- FF-106	Shutdown	9		•		Œ.		-1*	*
6	GCU-2- FF-110	20.03.2024	14.82	162170.45	134	4.13	15.4	39.1	20.3	6.3
10	GCU-2- FF-120	20.03.2024	14.93	165063.85	130	4.00	14.7	37.1	21.5	1.9
-	GCU-2- FF-130	20.03.2024	15.55	170602.76	133	4.31	15.4	37.1	20.4	5.8
12	Power Plant-1- UB-1	Shutdown	,						,	+
13	Power Plant-1- UB-2	19.03.2024	14.48	273758.67	128	4.00	13.5	54.7	20.8	6.1
14	Power Plant-1- UB-3	Shutdown	,			×				٠
15	Power Plant-2- UB-1	05.03.2024	14.44	277018.08	122	4.18	18.0	44,9	20.3	5.8
16	Power Plant-2- UB-2	05.03.2024	14.52	277204.91	124	4.27	15.4	39.1	24.1	5.1
17	HRSG- 1	18.03.2024	15.09	478319.54	152	4.13	14.7	9.09	21.2	5.3
18	HRSG-2	18.03.2024	14.95	469515.07	156	4.01	15.4	54.7	20,4	8.9
		Stan	Standarde			10/5	20	350/250	150/100	:

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Annexure-2

Treated Effluent Quality Monitoring Report for the period October 2023 to March 2024





TABLE - 11(a): WASTE WATER ANALYSIS RESULTS- FIRST FORTNIGHT(12.10.2023)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	16	4
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.9	7.4
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	43	32
5	Biochemical Oxygen Demand at 27°C for 3 days	mg/!	30	IS 3025(Part 44)	56	20
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	246	62
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	16	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.61	0.38
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	0.6	0.4
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.2	0.1
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l	**	APHA 4500-N-C	16.1	8.2
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	3.6	<1.0
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1828	1268
22	Chloride as Cl-	mg/l	•	APHA 4500-(CI)-B	146.3	88.6
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	7.2	3.1
24	Calcium Hardness as CaCO3	mg/l		APHA 3500-Ca	126.4	68.4
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	65.8	32.2
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/100 ml		IS 1622:181	>1600	138
28	Dissolved Oxygen	mg/l		APHA 4500-0-B	3.2	5.8
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	BDL (<0.05)	BDL(<0.05)
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	4.8	3.2
31	Nitrates as NO ₂	mg/l		APHA 4500NO2-B	3.6	<0.5
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	4.2	<1
34	Temperature	*c	Shall not exceed 5°c above the receiving water temp.	APHA 2550-B	22.6	23.2
35	Sodium Absorption Ratio		water temp	By Calculation	ND _	8.6

Verified By
Neelima Dalvi
Technical Manager

Issued By Shradha Kere Quality Manager



TABLE - 11(b): WASTE WATER ANALYSIS RESULTS- SECOND FORTNIGHT (23.10.2023)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	18	10
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.4	7.5
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	164	82
5	Biochemical Oxygen Deman at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	72	28
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	287	86
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	28	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.65	0.40
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	2.1	0.6
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.6	0.3
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.5)	BDL(<0.5)
16		mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B.23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l		APHA 4500-N-C	7.2	4.8
20	THE PARTY OF STREET, TO SHALL SHOP AND STREET	mg/l	5.0	APHA 4500-P (C)	4.3	2.6
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1846	1386
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	186.2	142.8
23	Sulphate as SO4	mg/l		APHA 4500-SO4-B	72	36
24	Calcium Hardness as CaCO ₃	mg/l		APHA 3500-Ca	121.5	28.4
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	36.8	18.2
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/1 00ml		IS 1622:181	>1600	126
28	Dissolved Oxygen	mg/l		APHA 4500-0-B	2.9	3.8
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	6.8	1.2
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	2.9	1.6
31	Nitrates	mg/l		APHA 4500NO2-B	3.2	1.2
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	4	<1
34	Temperature	°C	Shall not exceed 5'c above the receiving water temp	АРНА 2550-В	23.6	24.2
35	Sodium Absorption Ratio	**	-	By Calculation	ND	7.9

Verified By
Neelima Dalvi
Technical Manager

Shradha Kere Quality Manager





TABLE - 11(a): WASTE WATER ANALYSIS RESULTS- FIRST FORTNIGHT(10.11.2023)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen	*1	IS 3025 (Part 4)	14	8
2	Odour	(4)		APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.1	7.8
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	42	28
5	Biochemical Oxygen Demand at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	62	26
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	242	68
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	14	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.52	0.24
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	0.8	0.5
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.3	0.1
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l		APHA 4500-N-C	18.2	6.4
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P(C)	4.2	<1.0
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1684	1142
22	Chloride as Cl-	mg/l	•	APHA 4500-(CI)-B	134.2	82.6
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	8.5	4.2
24	Calcium Hardness as CaCO ₃	mg/l	4	APHA 3500-Ca	142.5	64.6
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	64.6	30.2
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/100 ml		IS 1622:181	>1600	128
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	3.8	6.1
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	BDL (<0.05)	BDL(<0.05)
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	5.2	4.1
31	Nitrates as NO ₂	mg/l		APHA 4500NO2-B	4.1	<0.5
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	4.2	<1
34	Temperature	*C	Shall not exceed 5°c above the receiving water temp.	APHA 2550-B	21.4	22.6
35	Sodium Absorption Ratio		-	By Calculation	ND /	7.6
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Shradha Kere Quality Manager





TABLE - 11(b): WASTE WATER ANALYSIS RESULTS- SECOND FORTNIGHT (22.11.2023)

2 3 4 5 6	Colour Odour pH at 25 °C Total Suspended Solids	Hazen		IS 3025 (Part 4)	12	8
3 4 5 6	pH at 25 °C Total Suspended Solids				7.00	W.
5	Total Suspended Solids	-		APHA 2150-A	Objectionable	Unobjectionable
5			6.5-8.5	APHA-4500-H+-B	8.1	7.4
6	n: 1 . 10 n	mg/l	100	IS 3025(Part 17)	148	62
	Biochemical Oxygen Deman at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	84	26
-	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	264	76
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	24	BDL (<2)
2	Phenolic Compound as C ₆ H ₅ OH	mg/I	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	АРНА 3111-В	BDL(<0.05)	BDL(<0.05)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/I	**	IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.6	0.2
	Iron(as Fe)	mg/l	2.0	APHA 3111-B	1.8	0.5
-	Zinc as Zn	mg/l	5	APHA 3111-B	0.5	0.2
-	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.5)	BDL(<0.5)
_		mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
	Nickel as Ni	mg/l	3	APHA 3111-B	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
200	Total Nitrogen as N	mg/l		APHA 4500-N-C	6.8	3.6
		mg/l	5.0	APHA 4500-P (C)	4.1	2.8
	Total dissolved solids	mg/l	2100	APHA 2540-C	1768	1284
-	Chloride as Cl	mg/l		APHA 4500-(CI)-B	168.4	132.6
30.70	Sulphate as SO ₄	mg/l		APHA 4500-SO4-B	84	32
24 (Calcium Hardness as	mg/l		APHA 3500-Ca	120.8	26.8
25	Magnesium Hardness as CaCO3	mg/l		APHA 3500 Mg-B	32.6	16.7
26 H	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27 7	Total Coliform	MPN/1 00ml		IS 1622:181	>1600	121
28 I	Dissolved Oxygen	mg/l	-	APHA 4500-O-B	3.6	4.1
	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	5.8	1.1
-	Fluoride as F	mg/l	•	APHA 4500-F-D,SPANDS	3.1	1.8
31 N	Nitrates	mg/l		APHA 4500NO2-B	3.3	1.4
32 N	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33 T	Turbidity	NTU	1	APHA 2130-B	5	<1
34 T	Temperature	°C	Shall not exceed S'c above the receiving water temp.	АРНА 2550-В	22.1	22.8
35 S	odium Absorption Ratio	QI		By Calculation	ND /	CUR 5.8

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TABLE - 11(a): WASTE WATER ANALYSIS RESULTS- FIRST FORTNIGHT (14.12.2023)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	12	6
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.6	6.9
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	38	10
5	Biochemical Oxygen Demand at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	76	10
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	236	96
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	12	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.4	0.1
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	0.6	0.4
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.4	0.2
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL (<0.02)	BDL. (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l	-	APHA 4500-N-C	16.3	7.1
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P(C)	3.2	<1.0
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1436	1125
22	Chloride as Cl-	mg/l		APHA 4500-(CI)-B	141	72
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	6.4	3.8
24	Calcium Hardness as CaCO ₃	mg/l		APHA 3500-Ca	164.2	68.4
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	62.8	33.6
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/100 ml		IS 1622:181	>1600	120
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	3.2	5.8
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	BDL (<0.2)	BDL(<0.2)
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	3.6	1.2
31	Nitrates as NO ₂	mg/l		APHA 4500NO2-B	3.8	<0.5
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	2.6	<1
34	Temperature	*C	Shati not exceed 5°c above the receiving water temp.	АРНА 2550-В	20.6	21.5
35	Sodium Absorption Ratio		•	By Calculation	ND	6.5

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TABLE - 11(b): WASTE WATER ANALYSIS RESULTS- SECOND FORTNIGHT (22.12.2023)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	10	7
2	Odour		K.	APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.6	7.1
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	76	18
5	Biochemical Oxygen Deman at 27°C for 3 days	mg/I	30	IS 3025(Part 44)	36	20
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	224	82
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	16	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l	**	IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.5	0.2
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	1.1	0.6
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.5	0.3
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16		mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l		APHA 4500-N-C	14.2	6.2
20		mg/l	5.0	APHA 4500-P (C)	3.8	2.8
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1658	1146
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	154	68
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	4.8	2.6
24	Calcium Hardness as CaCO ₃	mg/I		APHA 3500-Ga	136	65.8
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	82.2	36.5
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/1 00ml		IS 1622:181	>1600	126
28	Dissolved Oxygen	mg/l		APHA 4500-0-B	3.1	4.6
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	<0.2	<0.2
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	2.6	1.1
31	Nitrates	mg/l		APHA 4500NO2-B	3.2	1
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	3.2	<1
34	Temperature	*C	Shall not exceed S'c above the receiving water temp	APHA 2550-B	20.6	21.1
35	Sodium Absorption Ratio	**:		By Calculation	ND	5.9

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TABLE - 11(a): WASTE WATER ANALYSIS RESULTS- SECOND FORTNIGHT (12.01.2024)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	12	6
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.9	7.5
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	82	24
5	Biochemical Oxygen Deman at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	48	20
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	287	76
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	20	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.2	0.1
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	1.2	0.8
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.7	0.6
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL(<0.02)	BDL(<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l		APHA 4500-N-C	13.6	5.2
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	4.2	2.1
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1365	12.84
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	164	87
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	3.6	1.8
24	Calcium Hardness as CaCO ₃	mg/l		APHA 3500-Ca	148	58.6
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	58.6	24.3
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/1 00ml	•	IS 1622:181	>1600	118
28	Dissolved Oxygen	mg/l		APHA 4500-0-B	2.4	5.6
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	<0.2	<0.2
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	3.2	1.4
31	Nitrates	mg/l		APHA 4500NO2-B	2.8	1
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	2.8	<1
34	Temperature	"C	Shall not exceed 5°c above the receiving water temp	АРНА 2550-В	18.6	20.4
35	Sodium Absorption Ratio		*	By Calculation	ND	5.9

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TABLE - 11(b): WASTEWATER ANALYSIS RESULTS- FIRST FORTNIGHT (19.01.2024)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	16	8
2	Odour		3	APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.1	7.5
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	46	12
5	Biochemical Oxygen Demand at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	82	18
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	242	84
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	16	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BD1.(<0.5)
9	Total Chromium as Cr	mg/i	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	8.0	0.2
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	0.4	0.3
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.2	0.1
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l	**	APHA 4500-N-C	18.2	6.4
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	4.2	<1.0
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1487	1185
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	138	64
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	5.8	4.2
24	Calcium Hardness as CaCO ₃	mg/i		APHA 3500-Ca	174.6	34.8
25	Magnesium Hardness as CaCO ₃	mg/I		APHA 3500 Mg-B	60.9	32.4
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/100 ml		IS 1622:181	>1600	124
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	3.6	6.2
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	BDL (<0.2)	BDL(<0.2)
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	2.1	1
31	Nitrates as NO ₂	mg/l		APHA 4500NO2-B	4.5	<0.5
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	3.2	<1
34	Temperature	'C	Shall not exceed 5°c above the receiving water temp	APHA 2550-B	18.4	19.3
35	Sodium Absorption Ratio	0.0	*	By Calculation	ND 2 90	5.8

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TABLE - 11(a): WASTE WATER ANALYSIS RESULTS- FIRST FORTNIGHT (10.02.2024)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	14	8
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C	•	6.5-8.5	APHA-4500-H+-B	8.1	7.6
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	76	32
5	Biochemical Oxygen Deman at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	52	14
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	218	62
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	20	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.1	<0.1
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	1.8	0.5
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.8	0.2
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL(<0.02)	BDL(<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l	**	APHA 4500-N-C	12.1	4.8
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	3.8	2.2
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1421	1136
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	164	98
23	Sulphate as SO ₄	mg/l		APHA 4500-SO4-B	4.2	2.1
24	Calcium Hardness as CaCO ₃	mg/l		APHA 3500-Ca	126	50.8
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	56.4	20.2
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/1 00ml	-	IS 1622:181	>1600	120
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	3.2	6.2
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	<0.2	<0.2
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	2.1	0.8
31	Nitrates	mg/l		APHA 4500NO2-B	3.2	2.1
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	3.1	<1
34	Temperature	*C	Shall not exceed 5°c above the receiving water temp	АРНА 2550-В	24.1	24.8
35	Sodium Absorption Ratio			By Calculation	ND	5.4

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TABLE - 11(b): WASTEWATER ANALYSIS RESULTS- SECOND FORTNIGHT (20.02.2024)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	14	6
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.3	7.2
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	66	14
5	Biochemical Oxygen Demand at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	52	16
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	212	72
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	12	BDL (<2)
8	Phenolic Compound as C6H5OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l	**	IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.6	0.2
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	0.8	0.5
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.8	0.2
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l		APHA 4500-N-C	16.4	8.2
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	3.8	<1.0
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1346	1147
22	Chloride as Cl	mg/l	-	APHA 4500-(CI)-B	142	62
23	Sulphate as SO ₄	mg/l		APHA 4500-SO4-B	4.2	2.8
24	Calcium Hardness as CaCO ₃	mg/l		APHA 3500-Ca	164.2	32.4
25	Magnesium Hardness as CaCO ₃	mg/I		APHA 3500 Mg-B	62.3	28.2
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/100 ml	•	IS 1622:181	>1600	120
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	3.2	5.8
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	BDL (<0.2)	BDL(<0.2)
30	Fluoride as F	mg/l	•	APHA 4500-F-D,SPANDS	2.8	1.4
31	Nitrates as NO ₂	mg/l		APHA 4500NO2-B	4.2	<0.5
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	2.8	<1
34	Temperature	°C	Shall not exceed 5% above the recovering shader temp.	APHA 2550-B	24.1	24.6
35	Sodium Absorption Ratio	44		By Calculation	ND	5.1

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TABLE - 6.5: WASTE WATER ANALYSIS RESULTS- FIRST FORTNIGHT (15.03.2024)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	12	5
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.89	8.15
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	81	36
5	Biochemical Oxygen Deman at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	48	12
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	284	46
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	18	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.008	<0.1
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	1.1	0.6
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.5	0.2
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/l	3	APHA 3111-B,23 AAS	BDL(<0.02)	BDL(<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l		APHA 4500-N-C	10.8	3.6
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	4.6	2.8
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1348	1125
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	142	90
23	Sulphate as SO ₄	mg/l		APHA 4500-S04-B	3.8	1.8
24	Calcium Hardness as CaCO ₃	mg/l		АРНА 3500-Са	134	52
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	56.1	18.4
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/1 00ml		IS 1622:181	>1600	128
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	4.1	7.6
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	<0.2	<0.2
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	1.8	0.5
31	Nitrates	mg/l		APHA 4500NO2-B	2.9	1.6
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
33	Turbidity	NTU	1	APHA 2130-B	1.9	<1
34	Temperature	*C	Shall not exceed 5'c above the receiving water temp.	APHA 2550-B	25.6	26.2
35	Sodium Absorption Ratio		water temp.	By Calculation	ND	6.1

Verified By
Neelima Dalvi
Technical Manager



Jole Street By Shradha Kere Quality Manager





TABLE - 6.6: WASTEWATER ANALYSIS RESULTS- SECOND FORTNIGHT (23.03.2024)

S.No	Parameters	Unit	Standards	Procedure	WWTP Inlet	WWTP Outlet
1	Colour	Hazen		IS 3025 (Part 4)	10	8
2	Odour			APHA 2150-A	Objectionable	Unobjectionable
3	pH at 25 °C		6.5-8.5	APHA-4500-H+-B	8.56	7.85
4	Total Suspended Solids	mg/l	100	IS 3025(Part 17)	64	10
5	Biochemical Oxygen Demand at 27°C for 3 days	mg/l	30	IS 3025(Part 44)	60	18
6	Chemical Oxygen Demand	mg/l	250	APHA 5220-B	284	86
7	Oil & Grease	mg/l	10	IS 3025 (Part 39)	13	BDL (<2)
8	Phenolic Compound as C ₆ H ₅ OH	mg/l	1	APHA 5530 (D)	BDL(<0.5)	BDL(<0.5)
9	Total Chromium as Cr	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
10	Cadmium as Cd	mg/l	2	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
11	Total Residual Chlorine	mg/l		IS 3025 (Part 26)	BDL(<0.1)	BDL(<0.1)
12	Copper	mg/l	3	APHA 3111-B	0.8	0.4
13	Iron(as Fe)	mg/l	2.0	APHA 3111-B	0.12	0.5
14	Zinc as Zn	mg/l	5	APHA 3111-B	0.6	0.2
15	Cyanide (as CN)	mg/l	0.2	APHA 4500-CN-	BDL(<0.05)	BDL(<0.05)
16	Lead as Pb	mg/l	0.1	APHA 3111-B	BDL(<0.05)	BDL(<0.05)
17	Nickel as Ni	mg/I	3	APHA 3111-B.23 AAS	BDL (<0.02)	BDL (<0.02)
18	Total Heavy Metals	mg/l	1	By Calculation	BDL(<0.5)	BDL(<0.5)
19	Total Nitrogen as N	mg/l	350	APHA 4500-N-C	18.4	10.1
20	Total phosphorous as P	mg/l	5.0	APHA 4500-P (C)	3.4	<1.0
21	Total dissolved solids	mg/l	2100	APHA 2540-C	1422	1048
22	Chloride as Cl	mg/l		APHA 4500-(CI)-B	138	84
23	Sulphate as SO ₄	mg/l		APHA 4500-SO4-B	4.9	3.2
24	Calcium Hardness as CaCO ₃	mg/l	-	APHA 3500-Ca	160.8	28.6
25	Magnesium Hardness as CaCO ₃	mg/l		APHA 3500 Mg-B	60.4	25.4
26	Hexa valent Chromium	mg/l	0.1	APHA 3500-C	BDL(<0.05)	BDL(<0.05)
27	Total Coliform	MPN/100 ml		IS 1622:181	>1600	164
28	Dissolved Oxygen	mg/l		APHA 4500-O-B	4.1	5.9
29	Sulphides as S	mg/l	2.0	APHA 4500(SO3)-B	BDL (<0.2)	BDL(<0.2)
30	Fluoride as F	mg/l		APHA 4500-F-D,SPANDS	2.7	1.1
31	Nitrates as NO ₂	mg/l		APHA 4500NO2-B	3.8	< 0.5
32	Manganese as Mn	mg/l	2.0	APHA 3111-B	BDL(<0.01)	BDL(<0.01)
	Turbidity	NTU	1	APHA 2130-B	2.1	<1
	Temperature	°C	Shall not exceed 5% above the receiving water temp	APHA 2550-B	26.8	27.1
35	Sodium Absorption Ratio	41-		By Calculation	ND	5.8

Verified By Neelima Dalvi Technical Manager

Issued By Issued By Valley Shradha Kere Quality Manager

Annexure-3

Summary Report of the LDAR Monitoring For Q3 and Q4 of FY 2023-24





REPORT FOR THE PERIOD QTR-3, FY 2023-24 LEAK SUMMARY LDAR VOC MONITORING REPORT

										Donalin	The settles	-
										Veduil	reaumes arrei	lotal
ž.	Unit	Fauipment	Tag. No	Components	Line	Location	Leak	(maa)	(Ke/Dav)	attend	attending leak	saving
Ñ.					Size		Type		1600 1901	(mdd)	(Kg/Day)	Kg/Day
7		Flange	Battery Limit COLD VAPOUR From LPG D/S Flange	Flange	4"	D/S Flange	Flange	7000	0.580	4500	0.344	0.236
2	- 1 00	Flange	08-FV-3502 D/S I/V D/S Flange	Flange	3"	D/S Flange	Flange	0009	0.511	3900	0.292	0.219
3	505	Flange	08-PSV-1702 1st Bypass I/V D/S Flange	Flange	2"	D/S Flange	Flange	4000	0.367	1200	920.0	0.291
4		Flange	Filter Inlet MOV U/S Flange	Flange	24"	U/S Flange	Flange	7300	0.601	4000	0.301	0.300
5	001	Pump Flange	Pump Flange 09-PA-CF-15 B Discharge Line Bypass I/V U/S Flange	Flange	1.,	U/S Flange	Flange	2000	0.440	1350	0.087	0.353
9	กร	Pump Flange	Pump Flange 09-PA-CF-15 B Discharge Line Bypass I/V D/S Flange	Flange	1.,	D/S Flange	Flange	4000	0.367	009	0.035	0.332
7	1100	Flange	108-PA-101 A SUC Line Drain Flange	Flange	1/5"	Drain Flange	Flange	3400	0.321	15	0.001	0.320
8	-015	Flange	108-HV-6301 Bonnet Flange	Flange	9	Bonnet Flange	Flange	4000	0.367	1700	0.113	0.254
6		Flange	PSV-117 U/S I/V U/S Flange	Flange	3"	U/S Flange	Flange	3700	0.344	340	0.018	0.326
10		Flange	PSV-159 U/S Line Drain Flange	Flange	1/5"	U/S Flange	Flange	3300	0.313	150	0.007	0.306
11	LLDPE-1	Flange	12-FV-1064 B D/S I/V D/S Flange	Flange	9	D/S Flange	Flange	4200	0.382	1900	0.129	0.253
12		Flange	12-PV-2104 U/S I/V U/S Flange	Flange	3"	U/S Flange	Flange	2000	0.440	450	0.025	0.415
13		Flange	12-PV-2104 3"-P-2000 ABA NRV D/S Flange	Flange	3"	D/S Flange	Flange	3200	0.305	1200	9200	0.229
14		Hange	15-TV-2301 U/S I/V Top/Bonnet Flange	Flange	3"	Top Flange	Flange	4500	0.404	1250	0.080	0.324
15		Flange	15-TV-2301 D/S I/V Top/Bonnet Flange	Flange	3"	Top Flange	Flange	4800	0.426	1900	0.129	0.297
16	HUDE	Flange	15-TV-2501 U/S I/V Top/Bonnet Flange	Flange	3"	Top Flange	Flange	2000	0.440	140	0.007	0.433
17		Flange	15-TV-2501 D/S I/V Top/Bonnet Flange	Flange	3"	Top Flange	Flange	3700	0.344	80	0.003	0.341
18		Flange	15-FV-2105 D/S Line Drain Flange	Flange	1/5"	Drain Flange	Flange	0009	0.511	130	0.006	0.505
19		Flange	15-HV-2201 A U/S I/V D/S Flange	Flange	3"	D/S Flange	Flange	3100	0.298	12	0.000	0.298
20		Flange	18-HV-1001 NRV D/S Flange	Flange	4"	D/S Flange	Flange	4000	0.367	400	0.022	0.345
21		Flange	18-HV-1001 U/S Line Drain Flange	Flange	1"	Drain Flange	Flange	6400	0.539	20	0.002	0.537
22	HDPE-II	Flange	18-TV-2301 U/S I/V D/S Flange	Flange	12"	D/S Flange	Flange	3100	0.298	200	0.028	0.270
23		Flange	18-HV-2401 U/S I/V U/S Flange	Flange	4"	U/S Flange	Flange	3400	0.321	20	0.002	0.319
24		PSV	PSV-7209 A U/S Flange	Flange	4"	U/S Flange	Flange	4200	0.382	0	0.000	0.382
25		Pump Flange	10-PA-604 B SUC Flange	Flange	8	Suction Flange	Flange	4400	0.397	17	0.001	0.396
56		Pump Flange	10-PA-604 B SUC I/V U/S Flange	Flange	8	U/S Flange	Flange	3700	0.344	210	0.010	0.334
27		Pump Flange	10-PA-604 B I/V DIS Flange	Flange	9	D/S Flange	Flange	3800	0.352	42	0.002	0.350



												METE
										Readin	Readings after	Total
Sr.	Unit	Fauinment	ON SET	Components	Line	Location	Leak	(maa)	(Ke/Dav)	attend	attending leak	saving
No.					Size		Туре		8	(mdd)	(Kg/Day	Kg/Day
28		Flange	10-UV-6003 Drain Flange	Flange	1,,	Drain Flange	Flange	3600	0.336	180	600.0	0.327
29		Flange	PV-4711 Drain Flange	Flange	1.,	Drain Flange	Flange	3700	0.344	930	0.057	0.287
30		Flange	10-FV-4903 U/S I/V U/S Flange	Flange	4"	U/S Flange	Flange	6300	0.532	18	0.001	0.531
31	GCU-I COLD SECTION	Flange		Flange	1,,	Drain Flange	Flange	5400	0.469	210	0.010	0.459
32		Flange	10-PSV-401 U/S Flange	Flange	12"	U/S Flange	Flange	4600	0.411	2500	0.176	0.235
33		Flange	10-PSV-6402 U/S Flange Flange	Flange	1	U/S Flange	Flange	4100	0.374	170	0.008	0.366
34		Flange	10-FV-4911 D/S I/V U/S Flange	Flange		U/S Flange	Flange	4300	0.389	20	0.002	0.387
35		Flange	10-UV-4901 Drain Flange	Flange	1	Drain Flange	Flange	3100	0.298	250	0.031	0.267
36		Flange	10-UV-4901 D/S Flange	Flange	3"	D/S Flange	Flange	4700	0.419	61	0.003	0.416
37		Flange	10-FV-4902 Drain I/V Top/Bonnet Flange	Flange	1,,	Top Flange	Flange	6500	0.546	1500	0.098	0.448
38		Flange	10-UV-1704 D/S I/V Bonnet Flange	Flange	10.	Bonnet Flange	Flange	3900	0.359	45	0.002	0.357
39		Flange	10-UV-2304 TOP/Bonnet Flange	Flange	3"	Top Flange	Flange	3800	0.352	110	0.005	0.347
40	GCU-1HOT SECTION	Flange	10-FV-5111 Drain Flange	Flange	5	Drain Flange	Flange	4400	0.397	430	0.024	0.373
41		PSV	10-PV-7402 U/S Flange	Flange	8	U/S Flange	Flange	4200	0.382	150	0.007	0.375
42		PSV	PSV-3707 U/S Flange	Flange		U/S Flange	Flange	3700	0.344	10	0.000	0.344
43		Flange	OSBL 1.5*-P-102-91107-D-95A Hyderogen Back up Line I/V,D/5 Flange	Flange	1.5"	D/S Flange	Flange	3400	0.321	1800	0.121	0.200
44		Flange	OSBL 3*-P-102-91104 A1A Butene-1 From New-B-1 Line I/V,D/5 Flange	Flange	3,,	D/S Flange	Flange	3600	0.336	200	0.010	0.326
45		Flange	OSBL 3"-P-11314 B1A Butene return line I/V D/S Flange	Flange	3"	D/S Flange	Flange	4100	0.374	20	0.001	0.373
46	II DPF.II	Flange	102-EE-208 Outlet Line Drain Flange	Flange	7,,	Drain Flange	Flange	4000	0.367	0	0.000	0.367
47		Flange	102-91101 B1A Ethylene Supply Line I/V D/S F	Flange	12"	D/S Flange	Flange	4300	0.389	200	0.010	0.379
48		Flange	ut Ethylene Co Removal(vv215) Line I/V Drain	Flange	10	Drain Flange	Flange	3400	0.321	006	0.055	0.266
49		Flange	Ethylene Co Removal(vv215) Bypass Line Dra	Flange	5,,	Drain Flange	Flange	3700	0.344	3500	0.258	0.086
20		Flange	102-FT-11103 Bypass I/V U/S Flange	Flange	4"	U/S Flange	Flange	3100	0.298	10	0.000	0.298
51		Flange	Ethylene Feed from storage/GCU D/S I/V U/S Flange	Flange	9	U/S Flange	Flange	3500	0.329	150	0.007	0.322
52		Flange	Ethylene Feed from storage/GCU D/S I/V D/S Flange	Flange	.,9	D/S Flange	Flange	3200	0.305	90	0.004	0.301
53	Now Rutone,1	Flange	Ethylene Feed from storage/GCU line D/S Drain Flange	Flange	2"	Drain Flange	Flange	4500	0.404	40	0.002	0.402
54		Flange	Ethylene Feed from storage/GCU line U/S Drain Flange	Flange		Drain Flange	Flange	4000	0.367	400	0.022	0.345
55		Flange	107-PSV-3501 A D/S I/V U/S Flange	Flange	4"	U/S Flange	Flange	3800	0.284	0	0.000	0.284
99		Flange	1.5"-P-107 5205 Recycle column line 1st Drain Flange	Flange	1.5	Drain Flange	Flange	4200	0.382	20	0.001	0.381
			Total S	Total Savings:								18.814





REPORT FOR THE PERIOD QTR-4, FY 2023-24 LEAK SUMMARY LDAR VOC MONITORING REPORT

										-	-	
Sr.		100			Line		Leak				Readings after	Total
No.	Unit	Equipment	Tag. No	Components	Size	Location	Type	(mdd)	(Kg/Day)		attending leak (ppm) (Kg/Dav)	saving Kg/Dav
1		Valve	12-FV-1124 PT Line I/V	Valve	1,,	Isolation Valve	Gland	4200	0.318	006	0.055	0.263
2		Valve	12-FV-1002 A U/S I/V	Valve	3,,	Isolation Valve	Gland	4600	0.353	1700	0.113	0.240
ж	LLDP4	Valve	12-FV-1002 B U/S I/V	Valve	3"	Isolation Valve	Gland	3200	0.233	300	0.016	0.217
4		Valve	12-FV-1002 B D/S I/V	Valve	3"	Isolation Valve	Gland	3700	0.275	370	0.020	0.255
2		Valve	12-FV-2093 A	Valve	3"	Control Valve	Gland	6400	0.514	700	0.041	0.473
9		Valve	15-TV-2501 U/S I/V	Valve	16"	Isolation Valve	Gland	3300	0.242	1200	0.076	0.166
7	- Journ	Valve	15-HV-2105 D/S I/V	Valve	4.,	Isolation Valve	Gland	4500	0.344	059	0.038	0.306
8	nore:	Valve	15-HV-2401 D/S I/V	Valve	3"	Isolation Valve	Gland	3700	0.275	800	0.048	0.227
6		Valve	15-FV-2202 D/S I/V	Valve	3"	Isolation Valve	Gland	4100	0.309	200	0.028	0.281
10		Valve	18-PV-2503 Bypass I/V	Valve	5	Isolation Valve	Gland	9300	0.505	1700	0.113	0.392
11	11000	Valve	18-FV-2106 D/S I/V	Valve	4	Isolation Valve	Gland	4200	0.318	1500	0.098	0.220
12	ייטיניי	Valve	18-HV-2201 U/S I/V	Valve	3,,	Isolation Valve	Gland	3600	0.267	1200	0.076	0.191
13		Valve	18-HV-2201 A U/S I/V	Valve	3.	Isolation Valve	Gland	5100	0.397	1900	0.129	0.268
14		Valve	Ethylene to Reactor line I/V	Valve	10,,	Isolation Valve	Gland	3900	0.292	1400	0.091	0.201
15		Valve	102-HV-21101 U/S I/V	Valve	4"	Isolation Valve	Gland	2300	0.415	1300	0.084	0.331
16	II DDE II	Valve	102-FV-21102 D/S I/V	Valve	10	Isolation Valve	Gland	4600	0.353	2500	0.176	0.177
17	Trover 11	Valve	ISBL 3"-P-102-91102 A1A Butene-1 TS-113 Line I/V	Valve	3,,	Isolation Valve	Gland	4500	0.344	200	0.041	0.303
18		Valve	102-P-21503 B1A Ethylene to VV-215 Line I/V	Valve	15	Isolation Valve	Gland	4300	0.327	1350	0.087	0.240
19		Valve	FT-41901 U/S I/V	Valve	2	Isolation Valve	Gland	3700	0.275	3700	0.275	0.000
20		Pump Valve	44-PA-CF-001 A Discharge I/V	Valve	4	Isolation Valve	Gland	2600	0.441	1700	0.113	0.328
21		Pump Valve	44-PA-CF-001 C Discharge I/V	Valve	4"	Isolation Valve	Gland	7400	909'0	1400	0.091	0.515
22		Pump Valve	44-PA-CF-011 A 1st Discharge I/V	Valve		Isolation Valve	Gland	6200	0.496	3350	0.246	0.250
23		Pump Valve	44-PA-CF-011 A 2nd Discharge I/V	Valve	4	Isolation Valve	Gland	5300	0.415	1900	0.129	0.286
24		Pump Valve	44-PA-CF-011 B 2nd Discharge I/V	Valve	4	Isolation Valve	Gland	4100	0.309	1500	0.098	0.211
25		Pump Valve	41-PA-CF-004 A SUC Valve	Valve	14"	Isolation Valve	Gland	3200	0.233	1700	0.113	0.120
56	DD Closes	Pump Valve	41-PA-CF-004 B SUC Valve	Valve	14"	Isolation Valve	Gland	2600	0.441	1400	0.091	0.350
27	aferone Lou	Flange	FV-1601 Bypass I/V	Valve	3.	Isolation Valve	Gland	3700	0.275	1600	0.106	0.169
28		Flange	FV-2201 U/S I/V	Valve	4	Isolation Valve	Gland	3700	0.275	2300	0.160	0.115
53		Flange	FV-2201 D/S I/V	Valve	4	Isolation Valve	Gland	4400	0.335	0	0.000	0.335
30		Valve	FV-2202 Bypass I/V	Valve	4	Isolation Valve	Gland	3900	0.292	1300	0.084	0.208



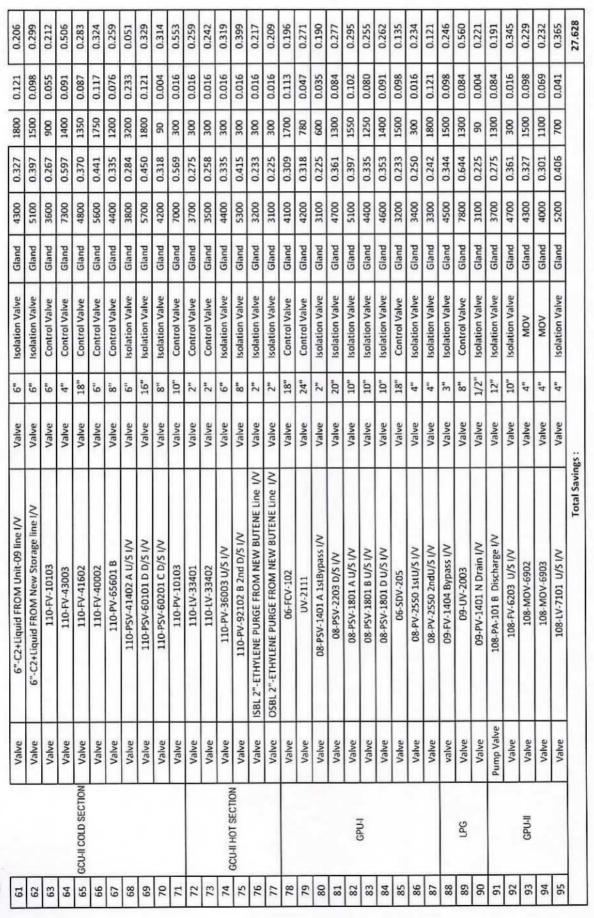


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	TANK-TS-111	PSV-2301 U/S I/V	Valve	.8	Isolation Valve	Gland	7300	0.597	2350	0.164	0.433
	TANK-TS-112	PSV-2304 U/S I/V	Valve	.9	Isolation Valve	Gland	3100	0.225	2400	0.168	0.057
	TANK-TS-112	PSV-2303 U/S I/V	Valve	.9	Isolation Valve	Gland	8500	0.432	3700	0.275	0.157
	Valve	10-FV-1701 Bypass I/V	Valve	3.	Isolation Valve	Gland	6100	0.487	009	0.035	0.452
	Valve	10-FV-1901 Bypass I/V	Vaive	4"	Isolation Valve	Gland	4100	0.309	1200	0.076	0.233
	Valve	10-FV-2102	Valve	12"	Control Valve	Gland	7900	0.653	1400	0.091	0.562
	Valve	10-FV-2102 Bypass I/V	Valve	10"	Isolation Valve	Gland	8000	0.663	250	0.031	0.632
	Valve	10-FV-2302 Bypass I/V	Valve	2"	Isolation Valve	Gland	3700	0.275	1500	860'0	0.177
GCU-I HOT SECTION	3N Battery Limit	MP Ethylene Liquid line I/V	Valve	.∞	Isolation Valve	Gland	9200	0.432	006	0.055	0.377
	Valve	10-PV-3301 D/S I/V	Valve	.9	Isolation Valve	Gland	3400	0.250	750	0.045	0.205
	Valve	10-PV-7402 U/S I/V	Valve	 ***	Isolation Valve	Gland	5200	0.406	1100	690.0	0.337
	Valve	PSV-4105 A U/S I/V	Valve	**	Isolation Valve	Gland	7800	0.644	200	0.041	0.603
	Valve	PSV-4104 C U/S I/V	Valve	 	Isolation Valve	Gland	4200	0.318	1300	0.084	0.234
	Valve	PSV-4001 A U/S I/V	Valve	**	Isolation Valve	Gland	7300	0.597	1750	0.117	0.480
	Pump Valve	10-PA-602 A Suction I/V	Valve	3,,	Isolation Valve	Gland	5200	0.406	70	0.003	0.403
	Pump Valve	10-PA-603 A/B Discharge Line Bypass I/V	Valve	a,	Isolation Valve	Gland	2000	0.388	1800	0.121	0.267
	Pump Valve	10-PA-620 B Suction I/V	Valve	3"	Isolation Valve	Gland	4100	0.309	009	0.035	0.274
	Valve	10-FV-4402 Drain I/V	Valve	1	Isolation Valve	Gland	4200	0.318	350	0.019	0.299
	Valve	10-FV-4911 Drain I/V	Valve	1	Isolation Valve	Gland	6300	0.505	300	0.016	0.489
	Valve	10-PV-5402 A U/S I/V	Valve	2"	Isolation Valve	Gland	3200	0.233	1300	0.084	0.149
GCH LCOI D SECTION	Valve	10-FV-5702 Bypass I/V	Valve	9	Isolation Valve	Gland	4700	0.361	1050	0.065	0.296
פכניין כטבט פבירון	Valve	10-PSV-6101 B D/S I/V	Valve	12"	Isolation Valve	Gland	4800	0.370	800	0.048	0.322
	Valve	PV-6404 D/S I/V	Valve	4".	Isolation Valve	Gland	5100	0.397	450	0.025	0.372
	Valve	10-PV-6102	Valve	3#	Control Valve	Gland	7100	0.579	06	0.004	0.575
	Valve	10-PSV-4405 D/S I/V	Valve	.9	Isolation Valve	Gland	4100	0.309	200	0.041	0.268
	Flange	10-PSV-4401B U/S I/V	Valve	.9	Isolation Valve	Gland	3000	0.217	1700	0.113	0.104
	Valve	10-PV-5102 A	Valve	14"	Control Valve	Gland	0009	0.477	1030	0.064	0.413
	Valve	10-LV-6302 D/S I/V	Valve	10"	Isolation Valve	Gland	5700	0.450	006	0.055	0.395
	Valve	110-FV-51202 Bypass	Valve	9	Isolation Valve	Gland	6100	0.487	1300	0.084	0.403
	11-1	AND SECTION OF THE PARTY OF THE	Makin	***		-			1		A CONTRACTOR OF THE PARTY OF TH



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Annexure-4

Membership Certificate of Common Hazardous Waste Treatment Storage Disposal Facility (CHW-TSDF)



U.P Waste Management Project

(A Division of Ramky Enviro Engg. Ltd.)
A -380 Lakhanpur Housing Society.
Nr. Utsav Apartment, Lakhanpur
Vikas nagar, KANPUR-208024 (Utter Pradesh)
Tel-Fax - 0512-2585076 Email - upwmp/a/ramky.com

Date: 22/12/2012

To,
M/s. GAIL (India) Limited
(A Govt. of India Undertaking – A Navaratna Company)
Pata, (U.P)

Kind Attn: - Mr. R V Sahane

Sub: - Permanent Membership of UPWMP - CHW TSDF, Kanpur Dehat.

Dear Sir,

We thank you and further welcome you as **PERMANENT MEMBER** of Uttar Pradesh Waste Management Project (A Divn of RAMKY Enviro Engineers Ltd.) for utilizing our Common Hazardous Waste Treatment Storage Disposal Facility (CHW-TSDF) to dispose your hazardous waste safely & securely.

Your Permanent Membership Num. is UPWMP-KNP-HzW - CHW-TSDF - 1268

We seek your co-operation & assistance to help us meet our common objectives of keeping our Environment Safe and Secure.

We once again thank you and assure of our best services and look forward to an environment friendly relationship.

Please do contact us for any further information and clarification.

Thanking you

Yours truly,

For Uttar Pradesh Waste Management Project
(A Divn of RAMKY Enviro Engineers Ltd.)
Havi om Management Project
(A Divn of RAMKY Enviro Engineers Ltd.)
Havi om Sharan Dwivedi
AGM – Operation

Annexure-5

Report of Ground Water Monitoring For the period October 2023 to March 2024





TABLE - 10: GROUND WATER ANALYSIS RESULTS (Dated-23.10.2023)

Colour Hazen 5 Turbidity NTU Not Specified pH at 25 °C	Acceptable Limit as Procedure	GW1	GW2
Turbidity NTU Not Specified pH at 25 °C - 6.5-8.5 Total dissolved solids mg/1 500 Total Alkalinity as CaCO ₃ mg/1 200 Total Hardness as CaCO ₃ mg/1 200 Calcium Hardness as CaCO ₃ mg/1 250 Magnesium Hardness as CaCO ₃ mg/1 250 Chloride as Cl- mg/1 A5 Sulphate as SO ₄ mg/1 Not Specified Iron as Fe mg/1 Not Specified Anganese as Mn mg/1 Not Specified Phenolic Copounds as Phenol mg/1 Not Specified Cyanide as CN mg/1 Not Specified Zinc as Zn mg/1 Not Specified Sulphide as S2- mg/1 Not Specified Nickel as Ni mg/1 Not Specified Chemical Oxygen Demand mg/1 Not Specified Oil & Grease mg/1 Not Specified Total Suspended Solids mg/1 Not Specified Total Suspended Solids mg/1<	IS 3025 (Part 4)	<5	<5
PH at 25 °C Total dissolved solids Total dissolved solids Total Alkalinity as CaCO₃ Total Hardness as CaCO₃ Magnesium Hardness	d IS 3025(Part 10)	11	1.2
Total dissolved solids mg/l 500 Total Alkalinity as CaCO3 mg/l 200 Total Hardness as CaCO3 mg/l 200 Calcium Hardness as CaCO3 mg/l 250 Magnesium Hardness as CaCO3 mg/l 250 Chloride as Cl- mg/l 45 Sulphate as SO4 mg/l Not Specified Iron as Fe mg/l Not Specified Manganese as Mn mg/l Not Specified Phenolic Copounds as Phenol mg/l Not Specified Phenolic Copounds as Phenol mg/l Not Specified Cyanide as CN mg/l Not Specified Cyanide as CN mg/l Not Specified Cyanide as CN mg/l Not Specified Cyanide as S2- mg/l Not Specified Cyanide as S2- mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Dissolve Oxygen as O	IS 3025(Part 11)	7.2	7.6
Total Alkalinity as CaCO3 mg/l 200 Total Hardness as CaCO3 mg/l 250 Calcium Hardness as CaCO3 mg/l 250 Magnesium Hardness as CaCO3 mg/l 250 Chloride as Cl: mg/l 45 Sulphate as SO4 mg/l 45 Nitrate as NO3 mg/l 45 Iron as Fe mg/l Not Specified Ananganese as Mn mg/l Not Specified Phenolic Copounds as Phenol mg/l Not Specified Phenolic Copounds as Phenol mg/l Not Specified Cyanide as CN mg/l Not Specified Cyanide as SA mg/l Not Specified Sulphide as SA mg/l Not Specified Riochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Chemical Oxygen Solids mg/l Not Specified Total Suspended Solids mg/l Not Specified Most Specified Most Specified Most Specified	IS 3025(Part 16)	274	286
Total Hardness as CaCO ₃ Magnesium Hardness as CaCO ₃ Chloride as Cl: Sulphate as SO ₄ Mitrate as NO ₃ Iron as Fe Manganese as Mn Manganese	IS 3025(Part 23)	65.8	72.8
Calcium Hardness as CaCO ₃ Magnesium Hardness as CaCO ₃ Magnesium Hardness as CaCO ₃ Chloride as Cl: Sulphate as SO ₄ Not Specified Iron as Fe Manganese as Mn Manga	IS 3025(Part 21)	162.4	112.4
Magnesium Hardness as CaCO ₃ mg/l 250 Chloride as Cl: mg/l 45 Nitrate as NO ₃ mg/l Not Specified Iron as Fe mg/l Not Specified Manganese as Mn mg/l Not Specified Manganese as F mg/l Not Specified Phenolic Copounds as Phenol mg/l Not Specified Cyanide as CN mg/l Not Specified Cyanide as S2- mg/l 30 Sulphide as S2- mg/l 0.10 Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Total Suspended Solids mg/l Not Specified Total Suspended Solids mg/l Not Specified	IS 3025 (Part 40)	68.7	76.8
Chloride as CI- Sulphate as SO4 Mg/I Sulphate as SO4 Mg/I Not Specified Iron as Fe Manganese as Mn Manganese as Mn Manganese as Mn Manganese as Mn Mg/I Fluoride as F Manganese as Mn Mg/I Sulphide as CN Sulphide as S2- Mickel as Ni Biochemical Oxygen Demand Mg/I Oil & Grease Chemical Oxygen Demand Mg/I Oil & Grease Mg/I Not Specified	IS 3025 (Part 21 & 40)	56.8	48.4
Sulphate as SO4 Nitrate as NO3 Iron as Fe Manganese as Mn Ma	IS 3025(Part 32)	132.5	141.8
Nitrate as NO3 Iron as Fe Manganese as Mn Manganese as Phenol Manganese as Phenol Manganese as Mn Manganese Mn	IS 3025(Part 24)	14.9	16.2
Iron as Fe Manganese as Mn Manganese as Mn Fluoride as F Cyanide as CN Cyanide as CN Sulphide as S ² Nickel as Ni Biochemical Oxygen Demand Chemical Oxygen as O2 Dissolve Oxygen as O2 Mangyl Not Specified Mayl Not Specified Mayl Mayl Not Specified Mayl Mot Specified	d IS 3025(Part 34)	15.8	14.3
Manganese as Mn mg/l Not Specified Fluoride as F Phenolic Copounds as Phenol mg/l Not Specified Cyanide as CN mg/l 75 Zinc as Zn mg/l 30 Sulphide as S²- mg/l 0.05 Nickel as Ni mg/l 0.10 Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified	d APHA 3111-B,23rd AAS	0.21	0.29
Fluoride as F Phenolic Copounds as Phenol Phenolic Copounds as Phenol Cyanide as CN Zinc as Zn Sulphide as S2- Nickel as Ni Biochemical Oxygen Demand Chemical Oxygen Demand Mg/l Oil & Grease Total Suspended Solids MOSPECIFIED MOSPECIF	d APHA 3111-B,23rd AAS	BDL(< 0.1)	BDL(< 0.1)
Phenolic Copounds as Phenol mg/l Not Specified Cyanide as CN Zinc as Zn Sulphide as S2- Nickel as Ni Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified Dissolve Oxygen as O2 mg/l Not Specified	d IS 3025(Part 60)	0.3	0.2
Cyanide as CN mg/l 75 Zinc as Zn mg/l 30 Sulphide as S2- mg/l 0.05 Nickel as Ni mg/l 0.10 Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified	d IS 3025 (Part 43)	BDL(< 0.5)	BDL(< 0.5)
Zinc as Zn mg/l 30 Sulphide as S2- mg/l 0.05 Nickel as Ni mg/l 0.10 Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified Dissolve Oxygen as O2 mg/l Not Specified	APHA 3111-B,23rd AAS	BDL(< 0.05)	BDL(< 0.05)
Sulphide as S2- Nickel as Ni Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified	APHA 3111-B,23rd AAS	0.26	0.28
Nickel as Ni mg/l 0.10	IS 3025 (Part 29)	BDL(< 0.05)	BDL(< 0.05)
Biochemical Oxygen Demand mg/l Not Specified Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified Dissolve Oxygen as O2 mg/l Not Specified	APHA 3111-B,23rd AAS	BDL(< 0.02)	BDL(< 0.02)
Chemical Oxygen Demand mg/l Not Specified Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified Dissolve Oxygen as O2 mg/l Not Specified	d IS 3025 (Part 44)	<5	<>
Oil & Grease mg/l Not Specified Total Suspended Solids mg/l Not Specified Dissolve Oxygen as O2 mg/l Not Specified	d IS 3025 (Part 58)	18	12
Total Suspended Solids mg/l Not Specified Dissolve Oxygen as O2 mg/l Not Specified	d IS 3025 (Part 39)	<2	<2
Dissolve Oxygen as O2 mg/l Not Specified	d IS 3025(Part 17)	8	4
O.1. MDM /100-1	d APHA 4500-0-B	4.2	4.8
25 Total Coliform MFIN/ JUUMI Absent IS 1	IS 1622	<1.8	<1.8

BDL- Below Detection Limit Source: Netel (India) Limited M. Verified By

verified By

Neelima Dalvi

Technical Manager

Shradha Kere Quality Manager

Report for the month of October 2023 - Report Prepared by Netel (India) Limited





TABLE - 10: GROUND WATER ANALYSIS RESULTS (Dated-23.11.2023)

try NTU Not Specified 5 °C NTU Not Specified 5 °C NTU Solo Isalinity as CaCO ₃ mg/l ardness as CaCO ₃ mg/l te as CaCO ₃ mg/l Not Specified APP APP APP APP APP APP APP A	S.No	Parameters	Unit	Acceptable Limit as per IS 10500:2012	Procedure	GW1	GW2
Turbidity NTU Not Specified IS 3025(Part 10) 1.2 pH at 25 °C • 6.5-8.5 IS 3025(Part 10) 7.8 Total dissoluction mg/1 5.00 IS 3025(Part 23) 6-4.2 Total Akalinity as CaCo, mg/1 2.00 IS 3025(Part 23) 16-4 Calcium Hardness as CaCo, mg/1 2.50 IS 3025(Part 23) 16-6 Calcium Hardness as CaCo, mg/1 2.50 IS 3025(Part 23) 16-8 Calcium Hardness as CaCo, mg/1 2.50 IS 3025(Part 24) 6-0.3 Magnesium Hardness as CaCo, mg/1 2.50 IS 3025(Part 24) 16-0.3 Magnesium Hardness as CaCo, mg/1 A5 IS 3025(Part 24) 16-0.3 Sulphate as Ch mg/1 Not Specified APHA 3111-B.23rd AAS 18.1 Iron as Ch mg/1 Not Specified IS 3025(Part 24) 0.2 Phenolic Copounds as Phenol mg/1 Not Specified IS 3025(Part 44) 6-5 Sulphide as SA mg/1 Not Specified IS 3025(Part	-	Colour	Hazen	S.	IS 3025 (Part 4)	<5	<5>
pH at 25 °C e- 65-8.5 IS 3025(Part 11) 7.8 Total dissolved solids mg/l 500 IS 3025(Part 15) 226 Total Hardness as CaCOs mg/l 200 IS 3025(Part 21) 64-2 Total Hardness as CaCOs mg/l 200 IS 3025(Part 21) 164-2 Calcium Hardness as CaCOs mg/l 250 IS 3025(Part 21) 160-3 Magnesium Hardness as CaCOs mg/l 250 IS 3025(Part 21) 160-3 Calcium Hardness as CaCOs mg/l 250 IS 3025(Part 21) 160-3 Sulphate as SCAc mg/l Not Specified IS 3025(Part 24) 12.2 Nitrate as NOs mg/l Not Specified APHA 3111-B.23rd AAS 0.32 Phenolic Copounds as Phenol mg/l Not Specified IS 3025(Part 43) BDI(<0.5)	2	Turbidity .	NTO	Not Specified	IS 3025(Part 10)	1.2	-
Total dissolved solids mg/l 500 IS 3025 (Part 16) 226 Total Alkalinity as CaCOs mg/l 200 IS 3025 (Part 21) 164 Total Alkalinity as CaCOs mg/l 250 IS 3025 (Part 21) 164 Calcium Hardness as CaCOs mg/l 250 IS 3025 (Part 40) 60.3 Magnesium Hardness as CaCOs mg/l 250 IS 3025 (Part 21, 840) 52.8 Chloride as Cl. mg/l Not Specified IS 3025 (Part 23) 112.2 Sulphate as SOs, mg/l mg/l Not Specified IS 3025 (Part 33) 18.1 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS BDL/c 0.1) Manganese as Mn mg/l Not Specified IS 3025 (Part 43) 18.1 Fluoride as F mg/l Not Specified IS 3025 (Part 43) BDL/c 0.5) Cyanide as S-h mg/l Not Specified IS 3025 (Part 44) 0.2 Sulphide as S-h mg/l Not Specified IS 3025 (Part 44) c5 Chemical Oxygen Demand mg/l Not S	8	pH at 25 °C		6.5-8.5	IS 3025(Part 11)	7.8	7.4
Total Alkalinity as CaCOs mg/l 200 IS 3025 (Part 23) 64.2 Total Hardness as CaCOs mg/l 200 IS 3025 (Part 21) 164 Maginestum Hardness as CaCOs mg/l 200 IS 3025 (Part 21 & 40) 60.3 Maginestum Hardness as CaCOs mg/l 250 IS 3025 (Part 21 & 40) 52.8 Sulphate as SOs, mg/l Not Specified IS 3025 (Part 24) 12.2 Nitrate as NOs mg/l Not Specified APHA 3111-B.23rd AAS 0.32 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS 0.32 Manganese as Mn mg/l Not Specified IS 3025 (Part 43) BDL(<0.1)	4	Total dissolved solids	mg/i	200	IS 3025(Part 16)	226	246
Total Hardness as CaCO3 mg/l 200 IS 3025 (Part 21) 164 Galcium Hardness as CaCO3 mg/l 250 IS 3025 (Part 40) 50.3 Magness as CaCO3 mg/l 250 IS 3025 (Part 40) 52.8 Chloride as Clr mg/l A5 IS 3025 (Part 24) 12.6.8 Sulphate as SO4 mg/l Not Specified IS 3025 (Part 34) 12.6.8 Iron as Fe mg/l Not Specified APHA 3111-8.23rd AAS 0.32 Manganese as Mn mg/l Not Specified IS 3025 (Part 34) 18.1 Fluoride as Fe mg/l Not Specified APHA 3111-8.23rd AAS BDL(<0.1)	5	Total Alkalinity as CaCO3	l/gm	200	IS 3025(Part 23)	64.2	20.6
Calcium Hardness as CaCO3 mg/l 250 IS 3025 (Part 21 & 40) 60.3 Magnessium Hardness as CaCO3 mg/l 200 IS 3025 (Part 21 & 40) 52.8 Chloride as Cl: mg/l 45 IS 3025 (Part 23) 112.8 Sulphate as SO4 mg/l Not Specified IS 3025 (Part 34) 18.1 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS 0.32 Manganese as Mn mg/l Not Specified IS 3025 (Part 34) 18.1 Fluoride as F mg/l Not Specified IS 3025 (Part 43) BDL(< 0.1)	9	Total Hardness as CaCO ₃	mg/l	200	IS 3025(Part 21)	164	120
Magnesium Hardness as CaCO3 mg/l 200 IS 3025 (Part 21 & 40) 52.8 Chloride as C1- mg/l 250 IS 3025 (Part 32) 126.8 Sulphate as SO4 mg/l Not Specified 15.3025 (Part 34) 12.2 Nitrate as NO3 mg/l Not Specified APHA 3111-8.23rd AAS 0.32 Manganese as Mn mg/l Not Specified APHA 3111-8.23rd AAS 0.32 Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 60) 0.2 Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 60) 0.2 Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 60) 0.2 Cyanide as CN mg/l Not Specified IS 3025 (Part 43) 0.2 Sulphde as SP mg/l Not Specified IS 3025 (Part 29) 0.2 Sulphde as SP mg/l Not Specified IS 3025 (Part 44) <5	7	Calcium Hardness as CaCO ₃	mg/l	250	IS 3025 (Part 40)	60.3	74.2
Chloride as CI+ mg/I 250 IS 3025(Part 24) 12.2 Sulphate as SO4 mg/I Not Specified IS 3025(Part 24) 12.2 Iron as Fe mg/I Not Specified APHA 3111-B.23rd AAS BDL(<0.1)	8	Magnesium Hardness as CaCO ₃	mg/l	200	IS 3025 (Part 21 & 40)	52.8	44.3
Sulphate as SO4 mg/l 45 IS 3025(Part 24) 12.2 Nitrate as NO3 mg/l Not Specified IS 3025(Part 34) 18.1 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS BDL(< 0.1)	6	Chloride as Cl ⁺	mg/l	250	IS 3025(Part 32)	126.8	138.2
Nitrate as NO3 mg/l Not Specified IS 3025(Part 34) 18.1 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS 0.32 Manganese as Mn mg/l Not Specified IS 3025(Part 60) 0.2 Fluoride as F mg/l Not Specified IS 3025(Part 60) 0.2 Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 43) BDL(<0.5)	10	Sulphate as SO ₄	I/Bm	45	IS 3025(Part 24)	12.2	14.3
Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS 0.32 Manganese as Mn mg/l Not Specified APHA 3111-B.23rd AAS BDL(<0.1)	11	Nitrate as NO ₃	mg/l	Not Specified	IS 3025(Part 34)	18.1	1.91
Manganese as Mn mg/l Not Specified APHA 3111-B,23rd AAS BDL(< 0.1) Fluoride as F mg/l Not Specified IS 3025(Part 60) 0.2 Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 43) BDL(< 0.5)	12	Iron as Fe	mg/I	Not Specified	APHA 3111-B,23rd AAS	0.32	0,26
Fluoride as F mg/l Not Specified IS 3025 (Part 43) 0.2 Phenolic Copounds as Phenol mg/l 75 APHA 3111-B.23rd AAS BDL(< 0.5)	13	Manganese as Mn	mg/l	Not Specified	APHA 3111-B,23rd AAS	BDL(< 0.1)	BDL(< 0.1)
Phenolic Copounds as Phenol mg/1 Not Specified IS 3025 (Part 43) BDL(< 0.5) Cyanide as CN mg/1 75 APHA 3111-B.23rd AAS BDL(< 0.05)	14	Fluoride as F	mg/l	Not Specified	IS 3025(Part 60)	0.2	0.1
Cyanide as CN mg/l 75 APHA 3111-B.23rd AAS BDL(< 0.05) Zinc as Zn mg/l 0.05 15 3025 (Part 29) BDL(< 0.05)	2	Phenolic Copounds as Phenol	mg/l	Not Specified	IS 3025 (Part 43)	BDL(< 0.5)	BDL(< 0.5)
Zinc as Zn mg/l 30 APHA 3111 B,23rd AAS 0.25 Sulphide as S2- mg/l 0.05 IS 3025 (Part 29) BDL(< 0.05)	9	Cyanide as CN	mg/l	75	APHA 3111-B,23rd AAS	BDL(< 0.05)	BDL(< 0.05)
Sulphide as S2* mg/l 0.05 IS 3025 (Part 29) BDL(< 0.05) Nickel as Ni mg/l 0.10 APHA 3111-B,23rd AAS BDL(< 0.02)	11	Zinc as Zn	mg/l	30	APHA 3111 B,23rd AAS	0.25	0.26
Nickel as Ni mg/l 0.10 APHA 3111-B,23rd AAS BDL(< 0.02) Biochemical Oxygen Demand mg/l Not Specified IS 3025 (Part 44) <5	8	Sulphide as S2	mg/l	0.05	IS 3025 (Part 29)	BDL(< 0.05)	BDL(< 0.05)
Biochemical Oxygen Demand rng/l Not Specified IS 3025 (Part 44) <5 Chemical Oxygen Demand rng/l Not Specified IS 3025 (Part 58) 16 Oil & Grease mg/l Not Specified IS 3025 (Part 39) <2	61	Nickel as Ni	mg/l	0.10	APHA 3111-B,23rd AAS	BDL(< 0.02)	BDL(< 0.02)
Chemical Oxygen Demand rmg/l Not Specified IS 3025 (Part 58) 16 Oil & Grease mg/l Not Specified IS 3025 (Part 17) 6 Total Suspended Solids mg/l Not Specified APHA 4500-0-B 3.8 Dissolve Oxygen as O2 mg/l Absent IS 1622 <1.8	50	Biochemical Oxygen Demand	mg/l	Not Specified	IS 3025 (Part 44)	<.5	<5>
Oil & Grease mg/l Not Specified IS 3025 (Part 39) <2 Total Suspended Solids mg/l Not Specified IS 3025 (Part 17) 6 Dissolve Oxygen as O2 mg/l Not Specified APHA 4500-0-B 3.8 Total Coliform MPN/100ml Absent IS 1622 <1.8	2.1	Chemical Oxygen Demand	mg/l	Not Specified	IS 3025 (Part 58)	16	14
Total Suspended Solids mg/l Not Specified IS 3025(Part 17) 6 Dissolve Oxygen as O2 mg/l Not Specified APHA 4500-0-B 3.8 Total Coliform MPN/100ml Absent IS 1622 <1.8	22	Oil & Grease	mg/l	Not Specified	IS 3025 (Part 39)	<2	<2
Dissolve Oxygen as O2 mg/l Not Specified APHIA 4500-0-B 3.8 Total Coliform MPN/100ml Absent IS 1622 <1.8	23	Total Suspended Solids	mg/l	Not Specified	IS 3025(Part 17)	9	8
Total Coliform MPN/100ml Absent IS 1622 <1.8	24	Dissolve Oxygen as 02	mg/l	Not Specified	APHA 4500-0-B	3.8	3.6
	25	Total Coliform	MPN/100ml	Absent	IS 1622	<1.8	<1.8

BDL- Below Detection Limit Source: Netel (India) Limit

Verified By
Neelima Dalvi
Technical Manager

Shradha Kere Quality Manager

Report for the month of November 2023 - Report Prepared by Netel (India) Limited





TABLE - 10: GROUND WATER ANALYSIS RESULTS (Dated-22.12.2023)

1 Colour Hazen 5 IS 3025 (Part 4) <5	S.No	Parameters	Unit	Acceptable Limit as per IS 10500:2012	Procedure	GW1	GW2
Turbidity NTU Not Specified IS 3025(Part 10) 1 PH at ZS °C - 6.5-8.5 IS 3025(Part 10) 7.1 Total Alkalinity as CaCOs mg/l 200 IS 3025(Part 23) 6.24 Total Alkalinity as CaCOs mg/l 200 IS 3025(Part 21) 6.22 Total Alkalinity as CaCOs mg/l 200 IS 3025(Part 21) 6.22 Calcium Hardness as CaCOs mg/l 250 IS 3025(Part 21) 4.86 Calcium Hardness as CaCOs mg/l 250 IS 3025(Part 21) 4.86 Choinfie as Ch mg/l 250 IS 3025(Part 23) 132.8 Sulphate as CACOs mg/l Not Specified APHA 3111-B.232A AAS 16.8 Into as Ex mg/l Not Specified APHA 3111-B.232A AAS 16.8 Into as Ex mg/l Not Specified IS 3025(Part 44) 0.3 Phenolic Copounds as Phenol mg/l Not Specified IS 3025(Part 44) 6.3 Sulphide as SP mg/l Not Specified IS 3025 (Part 44)	1	Colour	Hazen	2	IS 3025 (Part 4)	<5	<5
pH at 25 °C · 65-8.5 IS 3025(Part 11) 7.1 Total dissolved solids mg/I 200 IS 3025(Part 15) 264 Total dissolved solids mg/I 200 IS 3025(Part 21) 628 Total Hardness as CaCO3 mg/I 200 IS 3025(Part 21) 168 Calctum Hardness as CaCO3 mg/I 250 IS 3025 (Part 40) 62.2 Magnesium Hardness as CaCO3 mg/I 250 IS 3025 (Part 40) 48.6 Chloride as C1 mg/I 250 IS 3025 (Part 24) 48.6 Chloride as C2 mg/I Not Specified IS 3025 (Part 24) 14.6 Nitrate as NO3 mg/I Not Specified IS 3025 (Part 24) 16.8 Iron as Fe mg/I Not Specified IS 3025 (Part 24) 16.8 Phenolic Copounds as Phenol mg/I Not Specified IS 3025 (Part 43) 0.3 Phenolic Copounds as Phenol mg/I Not Specified IS 3025 (Part 43) 0.3 Silpuide as C3 mg/I Not Specified IS 3025 (Part 44)<	2	Turbidity	UTN	Not Specified	IS 3025(Part 10)		1
Total dissolved solids mg/l 500 IS 3025 (Part 16) 264 Total Alkalinity as CaCOs mg/l 200 IS 3025 (Part 23) 62.8 Total Hardness as CaCOs mg/l 250 IS 3025 (Part 40) 62.8 Aganesium Hardness as CaCOs mg/l 250 IS 3025 (Part 40) 62.8 Aganesium Hardness as CaCOs mg/l 200 IS 3025 (Part 40) 62.8 Chloride as Cr mg/l 250 IS 3025 (Part 40) 62.8 Chloride as Cr mg/l Not Specified 18 3025 (Part 34) 16.8 Nitrate as NOs mg/l Not Specified APHA 3111-B.23rd AAS BDL(<0.1)	3	pH at 25 °C		6.5-8.5	IS 3025(Part 11)	7.1	7.3
Total Alkalinity as CaCO3 mg/l 200 IS 3025(Part 23) 62.8 Total Hardness as CaCO3 mg/l 200 IS 3025(Part 21) 168 Caclcum Hardness as CaCO3 mg/l 200 IS 3025(Part 218,40) 62.2 Magnesium Hardness as CaCO3 mg/l 200 IS 3025(Part 218,40) 48.6 Chloride as Cr mg/l Not Specified IS 3025(Part 24) 14.6 Sulphate as SO4 mg/l Not Specified APHA 3111-B.23rd AAS 0.28 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS 0.28 Manganese as Mn mg/l Not Specified APHA 3111-B.23rd AAS 0.23 Fluoride as F mg/l Not Specified IS 3025(Part 43) BDL(<0.1)	4	Total dissolved solids	l/gm	200	IS 3025(Part 16)	264	220
Total Hardness as CaCO ₃ mg/l 200 IS 3025 (Part 40) 168 Calcium Hardness as CaCO ₃ mg/l 250 IS 3025 (Part 40) 62.2 Magnesium Hardness as CaCO ₃ mg/l 250 IS 3025 (Part 40) 48.6 Sulphate as SO ₄ mg/l A5 IS 3025 (Part 24) 14.6 Nitrate as NO ₃ mg/l Not Specified RPHA 311-B.23rd AAS 0.28 Iron as Fe mg/l Not Specified APHA 311-B.23rd AAS BDL(< 0.1)	2	Total Alkalinity as CaCO ₃	mg/1	200	IS 3025(Part 23)	62.8	71.6
Calcium Hardness as CaCO ₃ mg/l 250 IS 3025 (Part 21 & 40) 62.2 Magnesium Hardness as CaCO ₃ mg/l 250 IS 3025 (Part 21 & 40) 48.6 Chloride as Ct mg/l 45 IS 3025 (Part 24) 14.6 132.8 Sulphate as SO ₄ mg/l Not Specified IS 3025 (Part 24) 14.6 14.6 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS BDL(< 0.1)	9	Total Hardness as CaCO ₃	mg/l	200	IS 3025(Part 21)	168	114
Magnesium Hardness as CaCO3 mg/l 200 IS 3025 (Part 21 & 40) 486 Chloride as Ct-Sulphate as SO4 mg/l 250 IS 3025 (Part 24) 14.6 Sulphate as SO4 mg/l Not Specified IS 3025 (Part 24) 16.8 Inon as Fe mg/l Not Specified APHA 3111-B.23rd AAS 0.28 Manganese as Mn mg/l Not Specified APHA 3111-B.23rd AAS 0.3 Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 43) BDL(< 0.1)	7	Calcium Hardness as CaCO ₃	l/gm	250	IS 3025 (Part 40)	62.2	9'89
Chloride as CI+ mg/l 250 IS 3025(Part 24) 14.6 Sulphate as SO4 mg/l Not Specified IS 3025(Part 24) 14.6 Nitrate as NO3 mg/l Not Specified APHA 3111-B,23rd AAS 16.8 Iron as Fe mg/l Not Specified APHA 3111-B,23rd AAS BDL(< 0.1)	8	Magnesium Hardness as CaCO ₃	l/gm	200	IS 3025 (Part 21 & 40)	48.6	40.8
Sulphate as SO ₄ mg/l 45 IS 3025(Part 24) 14.6 Nitrate as NO ₃ mg/l Not Specified IS 3025(Part 34) 16.8 Iron as Fe mg/l Not Specified APHA 3111-B.23rd AAS BDL(< 0.1)	6	Chloride as Cl	l/gm	250	IS 3025(Part 32)	132.8	141.2
Nitrate as NO3 mg/1 Not Specified IS 3025(Part 34) 16.8 Iron as Fe mg/1 Not Specified APHA 3111-B,23rd AAS 0.28 Manganese as Mn mg/1 Not Specified APHA 3111-B,23rd AAS BDL(< 0.1)	10	Sulphate as 504	l/gm	45	IS 3025(Part 24)	14.6	12.6
Iron as Fe mg/I Not Specified APHA 3111-B,23rd AAS 0.28 Manganese as Mn mg/I Not Specified APHA 3111-B,23rd AAS BDL(<0.1)	11	Nitrate as NO ₃	mg/l	Not Specified	IS 3025(Part 34)	16.8	14.3
Manganese as Mn mg/l Not Specified APHA 3111-B,23rd AAS BDL(< 0.1) Fluoride as F mg/l Not Specified 1S 3025(Part 60) 0.3 Phenolic Copounds as Phenol mg/l Not Specified 1S 3025 (Part 43) BDL(< 0.5)	12	Iron as Fe	l/gm	Not Specified	APHA 3111-B,23rd AAS	0.28	0.22
Fluoride as F mg/l Not Specified IS 3025 (Part 43) BDL(< 0.5) Phenolic Copounds as Phenol mg/l 75 APHA 3111-B.23rd AAS BDL(< 0.05)	13	Manganese as Mn	mg/l	Not Specified	APHA 3111-B,23rd AAS	BDL(< 0.1)	BDL(<0.1)
Phenolic Copounds as Phenol mg/l Not Specified IS 3025 (Part 43) BDL(< 0.5) Cyanide as CN mg/l 75 APHA 3111-B,23rd AAS BDL(< 0.05)	14	Fluoride as F	l/gm	Not Specified	IS 3025(Part 60)	0.3	0.2
Cyanide as CN mg/l 75 APHA 3111-B.23rd AAS BDL(< 0.05) Zinc as Zn mg/l 0.05 1S 3025 (Part 29) BDL(< 0.05)	15	Phenolic Copounds as Phenol	mg/l	Not Specified	IS 3025 (Part 43)	BDL(< 0.5)	BDL(< 0.5)
Zinc as Zn mg/l 30 APHIA 3111-B,23rd AAS 0.24 Sulphide as S²- mg/l 0.05 1S 3025 (Part 29) BDL(< 0.05)	16	Cyanide as CN	mg/l	75	APHA 3111-B,23rd AAS	BDL(< 0.05)	BDI.(< 0.05)
Sulphide as S³- mg/l 0.05 IS 3025 (Part 29) BDL(< 0.05) Nickel as Ni mg/l 0.10 APHA 3111-B.23rd AAS BDL(< 0.02)	17	Zincas Zn	mg/l	30	APHA 3111-B,23rd AAS	0.24	0.20
Nickel as Ni mg/l 0.10 APHA 3111-B.23rd AAS BDL(< 0.02) Biochemical Oxygen Demand mg/l Not Specified IS 3025 (Part 44) <5	18	Sulphide as S2-	mg/l	0.05	IS 3025 (Part 29)	BDI.(< 0.05)	BDL(< 0.05)
Biochemical Oxygen Demand mg/l Not Specified IS 3025 (Part 54) <5 Chemical Oxygen Demand mg/l Not Specified IS 3025 (Part 58) 16 Oil & Grease mg/l Not Specified IS 3025 (Part 39) <2	19	Nickel as Ni	mg/l	0.10	APHA 3111-B,23rd AAS	BDL(< 0.02)	BDL(< 0.02)
Chemical Oxygen Demand mg/l Not Specified IS 3025 (Part 58) 16 Oil & Grease mg/l Not Specified IS 3025 (Part 17) 6 Total Suspended Solids mg/l Not Specified APHA 4500-0-B 3.2 Dissolve Oxygen as O2 mg/l Absent Absent APHA 4500-0-B 3.2	20	Biochemical Oxygen Demand	mg/l	Not Specified	IS 3025 (Part 44)	\$	<5
Oil & Grease mg/l Not Specified IS 3025 (Part 39) <2 Total Suspended Solids mg/l Not Specified IS 3025(Part 17) 6 Dissolve Oxygen as 02 mg/l Not Specified APHA 4500-0-B 3.2 Total Coliform MPN/100ml Absent Absent <1.8	21	Chemical Oxygen Demand	mg/l	Not Specified	IS 3025 (Part 58)	91	14
Total Suspended Solids mg/l Not Specified IS 3025(Part 17) 6 Dissolve Oxygen as 02 mg/l Not Specified APHA 4500-0-B 3.2 Total Coliform MPN/100ml Absent Absent <1.8	22	Oil & Grease	mg/l	Not Specified	IS 3025 (Part 39)	<2	<2
Dissolve Oxygen as O2 mg/l Not Specified APHA 4500-0-B 3.2 Total Coliform MPN/100ml Absent Absent <1.8	23	Total Suspended Solids	mg/1	Not Specified	IS 3025(Part 17)	9	12
Total Coliform MPN/100ml Absent Absent <1.8	24	Dissolve Oxygen as O2	I/gm	Not Specified	APHA 4500-0-B	3.2	3.8
	25	Total Coliform	MPN/100ml	Absent	18 1622	<1.8	<1.8

BDL- Below Detection Limit Source: Netel (India) Limited

Verified By

Neelima Dalvi

Technical Manager

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Shradha Kere

Report for the month of December 2023 - Report Prepared by Netel (India) Limited





TABLE - 10: GROUND WATER ANALYSIS RESULTS (Dated-10.02.2024)

S.No	Parameters	Unit	Acceptable/ Permissible Limit as per IS 10500:2012	Procedure	GW1	GW2	GW3	GW4	GWS
_	Colour	Hazen	5/15	IS 3025 (Part 4)	\$>	\$5	<5	<5	<5
2	Turbidity	NTU	1/5	IS 3025 (Part 10)	2.8	4.5		10.3	1>
m	pH at 25 °C	경환문	6.5-8.5/ No relaxation	IS 3025(Part 11)	86'9	7.50	7.4	7.57	7.3
4	Total dissolved solids	l/gm	500/2000	IS 3025(Part 16)	1246	527	236	456	264
N.	Total Alkalinity as CaCO ₃	mg/l	200/600	IS 3025(Part 23)	24.8	409.5	142.2	378	42.8
9	Total Hardness as CaCO ₃	mg/l	200/600	IS 3025(Part 21)	228.4	249.6	168.3	211.2	50.4
7	Calcium Hardness as	mg/l	250	IS 3025 (Part 40)	136	69.1	92.4	124.8	136.1
8	Magnesium Hardness as CaCO ₁	mg/l	200	IS 3025 (Part 21 & 40)	82.4	180.5	60.2	86.4	70.8
6	Chloride as Cl	mg/l	250/1000	IS 3025(Part 32)	346.8	39.7	8.9	24.8	34.3
10	Sulphate as 504	mg/l	200/400	IS 3025(Part 24)	342.6	18.2	12.4	10.2	18.7
11	Nitrate as NO ₃	mg/l	45/ No relaxation	IS 3025(Part 34)	1.2	9.0	9.0	1.6	2.1
12	Iron as Fe	mg/l	0.3/ No relaxation	APHA 3111- B,23rd AAS	BDL (<0.1)				
13	Manganese as Mn	mg/l	0.1/0.3	APHA 3111- B,23rd AAS	BDL(< 0.1)				
14	Fluoride as F	mg/l	1.0/1.5	IS 3025(Part 60)	1.1	0.2	6.4	0.2	0.3
15	Phenolic Copounds as Phenol	mg/l	0.001/0.002	IS 3025 (Part 43)	BDL(< 0.5)				
16	Cyanide as CN	mg/l	0.05/ No relaxation	APHA 3111- B,23rd AAS	BDL(< 0.05)				
17	Zinc as Zn	mg/l	5/15	APHA 3111- B,23rd AAS	BDL (<0.1)				
18	Sulphide as S2-	mg/l	0.05/No relaxation	IS 3025 (Part 29)	BDL(< 0.2)				
19	Nickel as Ni	mg/l	0.02/No	APHA 3111- B 23rd AAS	BDL(< 0.02)				





20	Biochemical Oxygen Demand	mg/l	Not Specified	IS 3025 (Part 44)	24	<5	10	15	18
	Chemical Oxygen Demand	mg/l	Not Specified	Not Specified IS 3025 (Part 58)	26	<10	42	49	98
22	Oil & Grease	I/gm	Not Specified	Not Specified IS 3025 (Part 39)	BDL(<2)	BDL(<2)	BDL(<2)	BDL(<2)	BDL(<2)
23	Total Suspended Solids	mg/I	Not Specified	Not Specified IS 3025(Part 17)	<5	<5	9	\$	8
24	Dissolve Oxygen as 02	1/3m	Not Specified	APHA 4500-0-B	6.1	6.4	5.4	6.2	6.2
25	Total Coliform	MPN/10	Absent	IS 1622	<1.8	<1.8	<1.8	<1.8	<1.8

BDL- Below Detection Limit Source: Netel (India) Limited

Verified By

Neelima Dalvi Technical Manager

Issued By

Quality Manager





TABLE - 10: GROUND WATER ANALYSIS RESULTS (Dated-19.01.2024)

S.No	Parameters	Unit	Acceptable/ Permissible Limit as per 1S 10500:2012	Procedure	GW1	GW2	GW3	6W4	GW5
1	Colour	Hazen	5/15	IS 3025 (Part 4)	<5	<5	<5	<5	<5
2	Turbidity	NTU	1/5	15 3025(Part 10)	7.5	2.1	⊽	41	7
3	pH at 25 °C	7*	6.5-8.5/ No relaxation	IS 3025(Part 11)	6.47	6.81	7.32	7.51	7.43
4	Total dissolved solids	l/gm	500/2000	IS 3025(Part 16)	1348	582	244	261	283
23	Total Alkalinity as CaCO ₃	mg/l	200/600	IS 3025(Part 23)	25.2	71.4	113.4	63.4	47.3
9	Total Hardness as CaCO ₃	i/3m	200/600	IS 3025(Part 21)	230.4	122.9	186.2	98.6	52.4
	Calcium Hardness as CaCO3	mg/l	250	IS 3025 (Part 40)	144.0	69.1	84.6	92.5	124.2
	Magnesium Hardness as CaCO3	mg/l	200	IS 3025 (Part 21 & 40)	86.4	53.8	65.8	74.2	72.8
	Chloride as Cl-	mg/l	250/1000	IS 3025(Part 32)	431.8	187.0	6.6	12.1	32.5
10	Sulphate as 504	l/Bui	200/400	IS 3025(Part 24)	382.9	30.4	11.8	12.4	16.2
11	Nitrate as NO3	1/8m	45/ No relaxation	IS 3025(Part 34)	1.4	3.8	8.0	1.9	2.4
12	Iron as Fe	i/gm	0.3/ No relaxation	APHA 3111- B,23rd AAS	BDL (<0.1)				
13	Manganese as Mn	mg/l	0.1/0.3	APHA 3111- B,23rd AAS	BDL(< 0.1)				
14	Fluoride as F	l/gm	1.0/1.5	IS 3025(Part 60)	2.1	0.3	8.0	0.4	0.2
1.5	Phenolic Copounds as Phenol	i/gm	0.001/0.002	IS 3025 (Part 43)	BDL(< 0.5)				
91	Cyanide as CN	I/gm	0.05/ No relaxation	APHA 3111- B,23rd AAS	BDL(< 0.05)				
17	Zinc as Zn	mg/l	5/15	APHA 3111- B,23rd AAS	BDL (<0.1)				
18	Sulphide as S2-	I/Bm	0.05/No relaxation	IS 3025 (Part 29)	BDL(< 0.2)				
	J9 Nickel as Ni	l/gm	0.02/ No relaxation	APHA 3111- B,23rd AAS	BDL(< 0.02)				



Not Specified IS 3025 (Part 44)	Not Specified IS 3025 (Part 58)	Not Specified IS 3025 (Part 39)	Not Specified IS 3025(Part 17)	Not Specified APHA 4500-0-B	Absent IS 1622
) <5		<1.8
13	42	<2>	15	9.9	<1.8
8	38	<2	8	5.8	<1.8
12	46	<2	\$>	6.4	<1.8
22	72	<2>	12	6.9	<1.8

BDL.- Below Detection Limit Source: Netel (India) Limited

Issued By

Shradha Kere Quality Manager

Verified By

Neelima Dalvi Technical Manager





TABLE - 6.4: GROUND WATER ANALYSIS RESULTS (Dated-23.03.2024)

S.No	Parameters	Unit	Acceptable/ Permissible Limit as per IS 10500:2012	Procedure	GW1	GW2	GW3	GW4	GW5
	Colour	Hazen	5/15	IS 3025 (Part 4)	<5	<5	<5	<\$	<5
2	Turbidity	UTU	1/5	IS 3025(Part 10)	3.1	3.9	7	3.2	1.2
m	pH at 25 °C		6.5-8.5/ No relaxation	IS 3025(Part 11)	6.98	7.41	7.68	86'9	7.98
4	Total dissolved solids	I/gm	500/2000	IS 3025(Part 16)	1342	628	268	346	268
LC.	Total Alkalinity as CaCO ₃	mg/l	200/600	IS 3025(Part 23)	26.3	412.6	156.2	384	40.9
9	Total Hardness as	l/gm	200/600	IS 3025(Part 21)	232.8	246.2	187.2	268.4	56.4
7	Calcium Hardness as CaCO ₃	l/gm	250	IS 3025 (Part 40)	146	70.5	98.2	241.6	128.4
æ	Magnesium Hardness as CaCO ₃	ng/l	200	IS 3025 (Part 21 & 40)	84.3	186.4	64.1	94.2	49.6
6	Chloride as Cl-	I/gm	250/1000	IS 3025(Part 32)	352.4	42.8	8.4	22.8	42.8
10	Sulphate as 504	I/gm	200/400	IS 3025(Part 24)	364.2	20.8	16.4	16.4	20.5
11	Nitrate as NO3	mg/l	45/ No relaxation	IS 3025(Part 34)	1.8	0.8	1.1	1.8	2.6
12	fron as Fe	mg/l	0.3/ No relaxation	APHA 3111- B,23rd AAS	BDL (<0.1)				
13	Manganese as Mn	mg/1	0.1/0.3	APHA 3111- B,23rd AAS	BDL(< 0.1)				
14	Fluoride as F	mg/l	1.0/1.5	IS 3025(Part 60)	0.5	9.0	8.0	6.0	0.8
15	Phenolic Copounds as Phenol	mg/l	0.001/0.002	IS 3025 (Part 43)	BDL(< 0.5)	BDL(< 0.5)	BDL(< 0.5)	BDI.(< 0.5)	BDL(< 0.5)
16	Cyanide as CN	mg/l	0.05/ No relaxation	APHA 3111- B,23rd AAS	BDL(< 0.05)				
17	Zinc as Zn	1/8m	5/15	APHA 3111- B,Z3rd AAS	BDL (<0.1)				
18	Sulphide as S2-	mg/l	0.05/ No relaxation	IS 3025 (Part 29)	BDL(< 0.2)				
19	Nickel as Ni	I/gm	0.02/No	APHA 3111- B 23rd AAS	BDL(< 0.02)	BDL(< 0.02)	BDL(< 0.02)	BDL(< 0.02)	B34(< 0.02)

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Report for the month of March 2024 - Report Prepared by Netel (India) Limited





Biochemical Oxygen Demand	mg/1	Not Specified	IS 3025 (Part 44)	32	8	12	18	12
Chemical Oxygen Demand	1/8m	Not Specified	Not Specified IS 3025 (Part 58)	120	26	36	999	75
Oil & Grease	l/gm	Not Specified	Not Specified 15 3025 (Part 39)	BDL(<2)	BDI.(<2)	BDL(<2)	BDL(<2)	BDL(<2)
Total Suspended Solids	1/8m	Not Specified	IS 3025(Part 17)	\$>	< <u>\$</u>	8	<5	9
Dissolve Oxygen as 02	mg/l	Not Specified	APHA 4500-0-B	5.8	6.9	6.1	6.9	5.4
Total Coliform	MPN/10	Absent	IS 1622	<1.8	<1.8	<1.8	<1.8	<1.8

BDL- Below Detection Limit Source: Netel (India) Limited

13N = 13

LU ULL ALL ALL NO. Neelima Dalvi Technical Manager

Verified By

Issued By

Shradha Kere Quality Manager

Annexure-6

Agreement with State Irrigation Department regarding Consumption of Fresh Water



उत्तर प्रदेश UTTAR PRADESH

DG 738976

This agreement is made on the	Thousands Seventeen day	
corresponding to Saka Samvat VaiSaKha 20.74	the Fifth day	
Returen		

The GAIL India Limited (A Government of India Undertaking), a Government Company within the meaning of Companies Act, 2013, through its General Manager, Pata as its Executive Authority having its Corporate Office at 16, Bhikaji Cama Place, R. K. Puram, New Delhi (hereinafter referred to as "the consumer" which expression shall deemed to include its successors, assigns, representatives etc..) of the One Part; and

The Governor of Uttar Pradesh acting through Superintendent Engineer, Irrigation work circle Etawah, Irrigation Department, Uttar Pradesh, (hereinafter referred to as "the Supplier" which expression shall deem to include its successors, assigns, representatives etc.,) of the other part.

S.E.

ा. अहो हाहा क्रिक्सिय न्दा निवार्ड कार्य मण्डल, **इडावा** 1

स्तिको निस्तल R. K. MITTAL स्टाबंड (वेरी-डाजर)/General Manager (PC-Ops.) रेल (विका) वितिष्ट / GA 2541 Limited पता, विका क्षेरिया—206 241 (U.P.) INDIA Poss. Dist. Aurelya-206 241 (U.P.) INDIA

GAIL

11 ক্ষেণ্ড ক্ষেত্ৰ ক্ষেত্ৰ প্ৰতিষ্ঠা কৰিব চল কৰিব হা প্ৰয়োগৰ 🗢 🚉

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WHEREAS the Consumer is operating a gas based Petro Chemical Plant near Pata in District Auriaya on the right bank of Burhadana Distributory of Etawah Branch Canal and it has requested to the Irrigation Department, Government of Uttar Pradesh (herein after called "the Government") for permission to draw 30 cusec water from Etawah branch canal system through Buradana Distributory during its running days according to the roster for the use of non-irrigation purpose in Petro chemical complex at Pata.

An agreement was made between Gail, Pata and irrigation department on 04.10.2014 for supply of 13 cusec irrigation canal water and now Gail, Pata requires additional 17 cusec for its expansion project.

After this agreement for supply of 30 cusec irrigation canal water comes into force, all previous agreements including agreement for supply of 13 cusec irrigation canal water with State Irrigation Department will cease to exist.

AND WHEREAS at the request of the Consumer, the Supplier has agreed to supply 30 cusec of non-potable water in bulk to the Consumer from the Etawah Branch of Lower Ganga Canal system through Burhadana Distributory for use in Petro Chemical Complex at Pata, District Auraiya by means of Cross regulator on Burhadana Distributory and suitable intake structure constructed by the Consumer.

AND WHEREAS, in this regard, an agreement dated 05/07/2012 was executed between the consumer and the Irrigation department and in furtherance of the same, the consumer has deposited an amount of Rs. 5982.45 lacs with the Irrigation Department to undergo C.C lining / repairs of the canal to restrict water seepage.

Now the agreement witnesses as follows: -

- 1. In this agreement unless the contrary intention appears: -
- (a) 'Canal' means Etawah Branch of Lower Ganga Canal system.
- (b) "Chief Engineer" means the Chief Engineer of Irrigation Department who will be in the administrative charge of all works pertaining to Lower Ganga Canal system along with their off taking channels, and at present is Chief Engineer (Ram Ganga) with Head Quarter at Kanpur.

S.E.

ा. भाषीसिम् अक्रयन्ता स्वनार्दे कार्यं मण्डल, श्वराणा 2

GAIL VIONE ROOM

पार्कश मित्तल R. K. MITTA! कार्यक (वे.सी.-ाकतन)/Gerau गैस (इंडिया) सिमिटेड पाता, जिला औरया- 2 Pata, Distt. Auraiya-206 2411.

PC-Ops.) Umited भारत

- (c) 'Cross Regulator' means Cross regulator constructed in Etawah Branch downstream of Burhadana Distributory Head Regulator to effect supplies into Burhadana Distributory.
- (d) "General Manager" means, the General Manager of GAIL Petro Chemical Complex, Pata, District, Auraiya.
- (e) "Executive Engineer" means Executive Engineer of the Irrigation Department incharge of the Burhadana Distributory, who at present is Executive Engineer, Irrigation Division, Auraiya.
- (f) "Financial year" means:
 - (I) Each succeeding Twelve (12) month period beginning on April 1st during the term of this agreement and ending on the following March 31.
 - (II) In case the date of commencement of agreement is fixed any month after 1st April of the year then number of months from 1st April till preceding month of the date of signing shall not be construed as a financial year.
 - (III) Like wise if the date of termination of agreement is fixed any month beyond 1st April of the year then the balance of months till next 31st March shall not be construed as a financial year.
- (g) "Intake cum cross regulator" means intake cum Cross Regulator Constructed on Burhadana Distributory for diverting water into the intake channel of Petro Chemical Complex, Pata.
- (h) "Irrigation Department" means the Irrigation Department of Government of Uttar Pradesh.
- (i) "Reduced Level" means level measured with reference to the bench mark provided on U/S bed of the regulator Km. 17.200 of Burhadana Distributory diversion left bank. The R. L. 140.355 and at Km. 16.65 RL is 140.455M.
- (j) "Roster" means time schedule for running and closure of Canal as fixed by the Irrigation Department of the Uttar Pradesh Government.
- (k) "Sub Divisional Officer" means the Assistant Engineer of the Irrigation Department in direct charge of Burhadana Distributory.
- (l) "Superintending Engineer" means the Superintending Engineer of the Irrigation Department in direct administrative control of Etawah Branch and Burhadana Distributory presently Superintending Engineer, Irrigation Works Circle, Etawah.
- (m) "The GAIL Petro Chemical Complex" means Gas based Petro Chemical Plant constructed at Pata in District Auraiya on right bank of Burhadana Distributory off taking at Km. 109.00 right bank of Etawah Branch Canal.

LW.C अभिक्षाम्मकामयन्ता गानाई कार्य मण्डल, हडावा GAIL.

राकेश मित्तल R. K. MITTAL व्हावंक (वे.से.-प्रकर)/General Manager (PC-Ops.) गेल (वेडिया) लिमिटेड / GAIL (India) Limited पाता, जिला औरया-206 241 (उ.प.०) भारत Pata, Disti. Auralya-206 241 (U.P.) INDIA

- (n) "Year" Means a period of 365 days (Three hundred Sixty Five days) calculated from the date of execution of this agreement except in case of leap year in which it means a period of 366 days (Three Hundred Sixty Six days) from the date of execution of this agreement.
- 2. The supplier and the Consumer agree as Follows: -
- (a) It is agreed that that the consumer shall pay to the supplier water charges at the rate Rs. 12.48 (Rupees Twelve and Paisa forty Eight) per one thousand cubic feet which shall be charged as per actual quantity of water consumed. The said amount of water charges is being qualified as per provision in G.O. NO. 2953/11-27-सि-4-08-(जल)/82 dated 15.07.2011. It is mutually agreed that the water charges at the above rate shall be deposited quarterly as per the actual consumption. The Government shall have the right to change the rate of water charges by way of Notifications from time to time which will be binding on consumer i.e. Gail (India) Limited, Pata, District Auraiya.
- (b) Royalty charges at the rate Rs 6.00 Lacs (Six Lacs) per cusecs per Annum shall be charged as per agreement quantity as per provision of G. O. No. 2953/11-27-মি-4-08-(जल)/82 dated 15.07.2011. The Government shall have the right to change the rate of Royalty charges from time to time which will be binding on consumer. Amount of Royalty charges due for a particular financial year shall be deposited on or before the commencement of the new financial year latest by the end of April of new financial year. To be clear the Royalty charges for financial year 2017-2018 would be payable on or before 30.04.2017 after receipt of bill from Irrigation department and likewise the subsequent payments would be made.
- (c) Under the agreement Irrigation Department shall supply 30 cusecs non-potable water from Burhadana Distributory into both intake channels constructed by Consumer provided that the canal is not closed as per roster.
- (d) The Consumer may store sufficient water as per their requirement in their storage tanks for use during Canal closure.
- (e) Etawah Branch / Burhadana Distributory, supplying water to the consumer will be operated as per roster which will have a normal canal closure period not exceeding 4 (four) weeks at a stretch. However, if the canal closure is not as per the Roster or is for a period of more than 4 (four) weeks duration, the supplier shall inform consumer one month in advance of such canal closure.

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I.W बिनिहिंग अधियाना विचार्ड कार्य मण्डल, इडावा

Albo

GAIL राकेश मिस्तल

R. K. MITTAL
ब्ह्याईबाड (देखे-मुनासनं)/General Manager (PC-Ops.)
नेल (इंडिया) लिमिटेड / GAIL (India) Limited
पत्ता, जिला औरया—206 241 (उ०प्र०) भारत
Pata, Diett. Auralya-206 241 (U.P.) INDIA

- (f) The supplier shall supply to the consumer a copy of the roster for both Kharif and Rabi to know about tentative period of running and closure of the canal every year.
- (g) Consumer shall provide following residential accommodation for the staff & executives of Irrigation Department in their colony at Dibiyapur to facilitate day to day working and close liaison on similar terms and conditions as applicable to GAIL staff on chargeable basis. The accommodation shall be earmarked and handed over in the name of Executive Engineer of Irrigation Division Auraiya, Dibiyapur (Supplier).

For Assistant Engineer Incharge, type 'C' one number (unfurnished).

For Junior Engineer Incharge type 'B' one number (unfurnished).

Two Bachelor accommodations.

- (h) The Executive Engineer, Assistant Engineer and Junior Engineer Incharge of Irrigation Division Auraiya, Dibiyapur (Supplier) or any other authority/agent of Uttar Pradesh Irrigation Department shall have free access to the off-take Pump House and other structures and equipments where measuring devices for consumption of water are installed.
- (i) All subsequent alterations or additions in the pumping equipments or the measuring devices or both, if considered necessary, shall be done at its cost by consumer with prior written concurrence of Irrigation Department.
- (j) The joint discharge of intake channels shall be observed monthly to ascertain actual consumption of water by consumer. Executive Engineer shall inform the date of joint observation of discharges to consumer.
- (k) If the payment of dues, as per bills submitted by the Executive Engineer, is not made within the Twelve months of their presentation, the Irrigation Department shall have the right to stop the supplies after giving thirty days notice to the Consumer.
- (I) Annual maintenance cost of work constructed and maintained by the Irrigation Department for supplying water to the GAIL, Petro Chemical Complex shall be paid by the consumer to the Irrigation Department. This amount shall be calculated at the rate of 2% (Two percent) per annum on the total actual cost of the works paid by Gail. This amount shall be increased annually at the simple rate of escalation of 10% (ten percent) per annum. Cost of special repairs or any alternations and additions at any stage for maintenance of supply of 30 cusecs non-potable additional water will be borne by the consumer separately.
- (m) The Consumer shall also pay the Irrigation Department 12.5% centage charges and in addition 1% cess charges on the actual cost of works executed by Irrigation Department at the rates that may be decided by the Government from time to time.

S.E.

(1) to

I.W.C. Etawah वधीसन अधियन्ता सिवाई कार्य मण्डल, इडाचा

राकेश मित्तल R. K. MITTAL विसी—प्रवालन) / General Manager (PC-Ops.) गेल (इंडिया) लिमिटेड / GAIL (India) Limited पता, जिला औरया—208 241 (उ०प्र०) नारत Pata, Distt. Auralya-208 241 (U.P.) INDIA

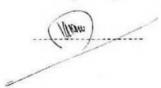
- (n) The demand of funds for the annual maintenance, as per clause (l) above, for the commencing Financial Year shall be sent by Executive Engineer to General Manager in the month of March of every year and Consumer shall have to pay this demand amount by the end of April of the following financial year.
- (o) Final bill on account of annual maintenance charges as per clause (l) above for the financial year shall be submitted by the end of April of following year, crediting the amount already paid by the consumer.
- (p) The amount of Royalty charges, centage charges, annual maintenance cost and other amount which are payable by the consumer at a specified time shall be paid by the consumer on or before the specified date and time. In case the consumer fails to deposit above amount on the specified date and time, the above amount may be recovered from the consumer after one month from the specified date as an arrear of land revenue at the certificate of Superintending Engineer.
- (q) The agreement shall come into force from the date of its execution and will remain effective for a period of 10 (Ten) years unless otherwise terminated earlier.
- (r) After the execution of this agreement all notices to be given or action to be taken under this agreement on behalf of the Consumer, shall be given or taken by the General Manager, GAIL Petro Chemical Complex, Pata who will be addressed in all matters connected with this agreement.
- (s) Effluent water generated, if any, after consumption shall be treated as per the norms of U.P. Pollution Control Board by the consumer before discharging into the natural drain. If any guidelines made by Center Government national green tribunal, the consumer have to follow the guidelines for treatment of effluent water.
- (t) In the event of any dispute, arising out of this agreement, which can not be settled by the joint examination of the facts by the Superintending Engineer, Irrigation Department and the General Manager, shall be referred in writing to the Chief Engineer, Irrigation Department Incharge of this work, and his decision shall be final and legally binding on both the parties.

I.W.C. Etawah ब्रह्मीक्षम लोभयन्द्रा ब्रिवाई कार्य मण्डल, इंडाबा 6

राकेश मित्तल R. K. MITTAL ब्ह्यसंबद्ध (वे.सी.-प्रवासन)/General Manager (PC-Ops.) गेल (इंडिया) लिमिटेड / GAIL (India) Limited पाता, जिला औरया—206 241 (उ०प्र०) मारत Pata, Distt. Auralye-206 241 (U.P.) INDIA

GAIL.

In witness, whereof these presents have been signed by the parties to this agreement on the day and year above written.



(T. C. Sharma)

SEIWC Etawah Signed for and প্ৰায়ৰ অভিযান behalf of Governera मण्डल, **एडाया** of Uttar Pradesh

In the presence of

E.E.I.D. Auraiya, Dibiyapur

2. (Jas Ram Singh)

A.E.I.D. Auraiya, Dibiyapur

Name and address

राकेश भित्तल

शिविटंड / GAIL (India) Limited Generally Sing State 206,241 (U.P.) INDIA Signed to and on behalf of GAIL India Limited, Pata

In the presence of

CRAVI MEHROTRA)

DEM CPC-0), GALL, PATA

2. July 02/5/2017 Chief Manager (px-operation) CAIL, PATA

Name and address

Annexure-7

Letter submitted to Regional Office, MoEF&CC regarding advertisement of receipt of EC in the local newspapers



बांदा:प्रवक्ता के आठ साल के बेटे की अपहरण के बाद हत्या

अम्बरमामिक् (इम्मिक्त्)। कत्रकु-स्तर रही पर मात्रका देवत क्षेत्र 12.50 क्षेत्र मुख्यल की नगर जा रहे

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तुम मन्त्र के अनुस्ति सम्भा थे. कुद्र ने कहा कि आहर की स्मीत्र की अनुस्ति प्रति है से असर प्या म शक्त्या असर मृक्ष्य मधिय ने स्टा कि सन्त गरी स्टाइसेसा आयोग्डन संस्था की तर्त्र पर सोविद् आस्तेषु एवं अप्रसादिकान बाद्रं मा गरेराष्ट्र चिनिरकार हर्यान

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महास्म कर राज्यामा में

अस जाना को एकद्वार पूरिक किया जाना है कि पार्टकर, सन कोर जाना प्राथम असाव पूर्वक किया कर्म पीती में पार किया ने पार कार प्रदेश किया का क्षितकों कियोद कर का कर्टक, प्रतिकार्यकी पूरित को जाना कुछ में प्रदेश के दिवस के क्षित क्षेत्रीकी कोरी के जान प्रत्यक के क्षेत्र के क्षेत्री कर के देशका क्षेत्रीकी कोरी के जान प्रत्यक के की क्षेत्र कर कर का का क्ष्म प्रतिक्त प्रदेश की प्रवाद का साक्ष्रीक्ष कर कर की का क्ष्म प्रतिक्त प्रकार की प्रवाद का साक्ष्म कुछ प्रत्यक्त के की का क्ष्म प्रतिक्त प्रकार के क्षार कर के साव कि के क्ष्म पार्टिक कर की का क्ष्म प्रतिक्त प्रवाद के प्रवाद के साव कि के क्ष्म पार्टिक कर की का का किया प्रवाद के कि का साक्ष्म कुछ कर की की का स्वीद कर का का की प्रवाद के कि का का का कर कर का का का का का का वार्यजनिक सूपना

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अस्य करन्नु : दिल के महेजा शुक्कों, जिसको मेन्नोरेज्यरीत क लिए उन महिक्स मस्त्रों शिक्ष सर्व ३०० जा प्रजायन्ते क मागी कर हो है। क्षित्र से मान क्षेत्र में क्ष्म त का है। जिल्ले के अमा व कोब्दोक्षात्र (क्षेत्रेसव्यक्षक्षी) द्वाव पेटन वस क्षेत्रूटीसन-१० युम्दी हुई के हरका का मिन्द्र सं पहल इस्ट्रांस अवस्थित (क्योस) मिन्स् में हरेस्ट्र में प्राप्ती में इन्द्रमान गाम क्रिया

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जिसमी मैन्द्रेयन्त्रीय निर्देश पूर्व 2019 वह पुस्तनावर्ध वर्ष 2021 फरवर्ष अज्ञ थी। इस्ते छरह की। कुरीकृत्यमुख्ये ने सभी जिल्ला के क्षायमाने कृत असाजन्त्र के संस्थात का दन निमानत राज्या मिन्द्रीय के उपन अपन मान्द्रिय के मिन्द्री प्राथित है, एक सिर स अद्रहा शिक्ष समझ्यात में उपनित्त प्रम् S general ve de ber fi 2 21 वे. जे विकास में हाम त ग्या केंद्र महा प्रमुखाना १८४५ JANE WITH A WAS THE STATES

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Davik Jagrau - 21/10/2020

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official said that the testing camps start functioning from 8.56am and till about ham, the counters inside see scent footfall but suddenly then the rush goes up. We were able to regulate entry to the RTO very well if the camps opened. Now, a large number of people gather at the premises after undergoing tests," he added,

"The testing site is not permanent and it is going to shift to another place that needs attention as we keep doing this on a rotational basis linwever, it takes time to set up camps and when we do we keep testing continuously for enough days." Kaur said, adding that when the positivity rate dips, camps are shifted to another public place.

Forensic lab told to expedite test of riots' data

New Delhi: A Delhi court has directed the director of Foreasic Investigation of Crime and Scientitic Services (CFSL) to expedite the examination of the analysis of electronic data in a case related to the communal violence in northeast Delhi in February Metropohtan Magistrate Fahad Uddin asked police to expedite the process and take steps for filing supplementary chargesheet along with pending forensic lab results at the earliest in the case related to the riots in Juffrahad. The court was hearing an application filed by JNU student and Pinira Tod acti vist Devangana Kalita, arrested in the case, seeking copies of videos of protests against CAA and other electronic data available with the police in the matter, enter in the cry one to raripant advertisements for maximising revenue. But officials maintained that SDMC had been following the outdoor advertisement policy. wraps or LED screens, "For LED screens a maximum of 50sq-meter area will be allowed and double the rate of the normal monthly beence fee will be levied," the official said.



GAIL (India) Limited (A Govt of India Undertaking)

Public Notice

Public at large is hereby informed that Ministry of Environment, Forest and Climate Change (MoEF&CC) has accorded Environmental Clearance to the project for expansion of Petrochemical Complex by adding 60 KTA Polypropylene Unit by GAIL (India) Limited located at Pate, Distribution, Utter Pradesh. The copies of the clearance letter are available with the UPPCB/Committee and may also be seen at website of MoEF&CC and at https://parlvesh.nlc.in/. This public notice is being issued as per the instruction of MoEF&CC, vide letter number ENG, I-11011/595/2010-IA(II) leated 16* October, 2020.

"Safety First..." For any safety concerns of Gas Pipeline/Enquiry, Dial 1800 1231 2111 (Toll Free)

Regd. Office: GAIL Bhawan, 16. Bhikaiji Cama Place, R. K. Puram. New Delhi-110056

Corporate Identification Number: L402000L1984G01018976

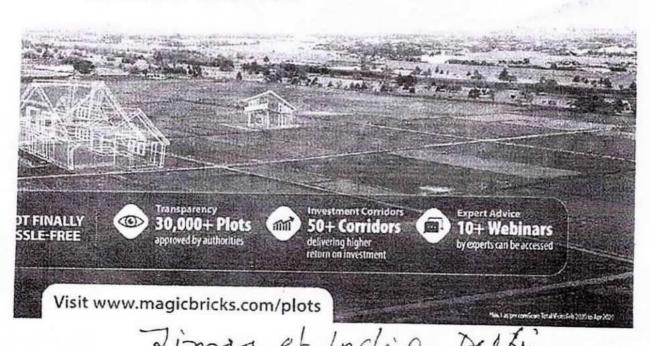
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-				Total	Vacant	
TOTAL CAS	23	unco	ITAL BEDS	15,723	10,658	
			ILATORS	1,264	536	5
3,36,7	Daily	cases	Recoveries 2.845	Deaths 31	Tests 36,445	orniv case
Oct 19	_	154	2,186	41	56,593	100
Oct 20		579		6,081	40,83,476	·fo
Total	23	922"	3,96,747	1 Hoos		

said there have been repeated instances where RT PCR test resultwere not made available to people within 24 hours, and called a "most unacceptable" that the inne taken for results was still extending upto even four days.

The court asked the Delhi government in its next status report to clarify-how the system is being streamlined to ensure the turnaround time for testing is adhered to. There is obviously "some lag" which must be addressed at earliest, observed the court, while hearing a petition filed by advocate Rakesh Malhotra regarding Delhi's Covid testing strategy.

The direction is considered necessary in light of the fact that on most occasions where the samples are collected and sent to the laboratories for testing, the person who is tested is not given

Justices Hima Kohl and Subramuman abserved addingtheres no reasonwhy results similar on the persons. The court made the observations after taking note of recommendations made by an Expert Committee on the Testing Strategy, which said results should be available within 24 hours and suspected cases should ensure strict isolation till then

"When the government has declared a complete unlockdown which requires all employed persons to report for duty regularly, nor can the self-employed persons/professionals be expected to remain in isolation unnecessarily, it is most unacceptable that turnaround for results is still far exceeding 24 hours and extending upto four days," said the court.

said if was time for prisoners out on interim bail or parole on account of Covid-19 pandemic to return to jails, after if was informed that only three inmates now suffer from Covid-19. A total of 6,711 inmates would have to surrender if the court decides not to extend its blanket order extending the interim bail and parole of prisoners.

The full bench of Chief justice D N Patel and Justice Siddharth Minduland Justice Talwant Singh was hearing a suo-motu case regarding extension in interim bails and parole. Directions were passed by the court earlier to decongest the city's jails to contain the spread of Covid-19 there.

We are not concerned with the capacity of jails and the nature of offence. The order was passed only due to Covid and However, the Delhi government's senior standing counsel (criminal) Rahui Mehra submitted the state has not brought anything before the court to show the decongestion has led to widespread crime in the city. Mehra also said Covid-19 by "no means is over in Delhi" and there are still a high number of cases.

Mehra also submitted it would be against the spint of the Supreme Court judgement regarding decongestion of jails during the pandemic. However, CJ Patel observed the "Covid chapter" should close, adding that other avenues for bail and parole exist, and the power of the apex court's high-powered committee will still remain. "Let them surrender and get bail on ments ... in a usual manner," he said.



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भारतीय प्रीद्योगिकी संस्थान गुवाहाटी INDIAN INSTITUTE OF TECHNOLOGY GUWAHATI Guwahati - 781 039, Assam

Admission to PhD Programmes (December 2020)
Applications are invited from eligible candidates for admission to PhD programmes. Online application process starts on 20.10.2020. For more details, please visit https://www.litg.ac.in/acad.

ADVT. NO. - ACAD/Admissions/03/2020



KALOJI NARAYANA RAO UNIVERSITY OF HEALTH SCIENCES TELANGANA

ADMISSION INTO MASTER OF PUBLIC HEALTH (MPH) COURSE THROUGH COMPUTER BASED ENTRANCE TEST

Applications are invited for admission into MPH Course for the academic year 2020-21 in Indian Institute of Public Health. Hyderabad from 21-10-2020 to 04-11-2020. For detailed notification and prospectus, refer to website http:knruhs.telangana.gov in.

Dated: 19-10-2020

Sd/- REGISTRAR



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Phope: 01561 770055 Fact 01561 770031 CIN L 5010/PB1937PL 2005516
Empli Investo (Gentausu om Website address Investos Julius III)

NOTICE

Notice is hereby given pursuant to Regulation 29 milet with Regulation 47 of the SEBI (Listing Obligations and Disclosure Regulations) Regulations, 2015, mate meeting of the Board of Directions of the Company is scheduled to be held on 6th November, 2020 (Friday) to consider and approve the un-washed Financial Results for the second qualitationed on 30th September, 2020.

The information is also available on the Dilinpany's website www.samisuzu.com and late on the website of the Stock Exchange of BSE Emission www.bseindus.com and the National Stock Exchange of India Limited-www.nseindia.com

Dated: 20.10.2020 Place: Chandigarh For SML ISUZU LIMITED |PARVESH MADAN| |Company Secretary



GAIL (India) Limited (A Gort of India Undertaking)

Public Hotice

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it has been decided to run 04083/04084 Katihar-Delhi-Katihar Festival Special (Via Shahpur Patoree) trains to clear onto rush during Pojaf Dipawali 2020. Dataks are as under

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