Schedule – I

Format for declaring capacity of Pipeline

1. Name of entity: GAIL (INDIA) LIMITED
2. Name of pipeline: **Jamnagar-Loni LPG Pipeline (JLPL)**
3. Details of capacity of Pipeline (as per table below):

Name of Section	Capacity approved by PNGRB		Break up of capacity as on 01.12.2025 (MMT)				
	Total Including Common carrier (MMT)	Common Carrier (MMT)	Own Requirement	Firmed-up contracted capacity with other entities for a period of at least one year		Common Carrier Capacity with other entities for a period of less than one year	
				Contracted	**Available**	**Contracted**	**Available**
Jamnagar-Loni	3.25	0.65	NIL	2.6*	NIL	NIL	0.65#

* Firm contracted capacity with OMC's @ 2.0 MMTPA (i.e. 80% of 2.5 MMTPA). Further, signing of supplementary agreement with OMC for additional 0.6 MMTPA is under process (i.e. 80% of 3.25 MMTPA).

\# Available quantity under common carrier is being fully utilized by OMC

4. Number of entry points on the pipeline route: **04 (Four)**
5. Location of entry points:
   a. Nayara Energy Limited (NEL DT), Vadinar
   b. Reliance Industries Limited (RIL DT), Jamnagar
   c. IOCL, Kandla (Kandla DT)
   d. APSEZL, Kandla
6. Number of exit points: **11 (Eleven)**
7. Location of exit points:

Sl. No.	Exit Point (ToP)	Sl. No.	Exit Point (ToP)	Sl. No.	Exit Point (ToP)
1	RT IOCL, Ajmer	5	RT BPCL, Jaipur	9	RT HPCL, Loni
2	RT BPCL, Ajmer	6	RT IOCL, Gurgaon	10	RT BPCL, Loni
3	RT HPCL, Ajmer	7	RT BPCL, Piyala	11	RT IOCL, Loni
4	RT IOCL, Sanganer	8	RT IOCL, M'Khadar		

8. Technical parameters:
   (a) Inlet pressure at entry point:

Sl. No.	Entry Point	Inlet Pressure
1	NEL DT	7 to 10 Kg/cm^2
2	RIL DT	6 to 10 Kg/cm^2
3	IOCL Kandla DT	15 to 18 Kg/cm^2
4	APSEZL Kandla	15 to 18 Kg/cm^2

   (b) Grade band at entry point: As per IS-4576:2021
   (c) Temperature: 15-25 Degree Centigrade
   (d) Other elements as per Schedule - II: As per IS-4576
9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL
10. Preference on entry and exit points: Co-ordinated by OMC Coordinator (i.e. IOCL)

Schedule – I

Format for declaring capacity of Pipeline

1. Name of entity: GAIL (INDIA) LIMITED
2. Name of pipeline: **Vizag-Secunderabad LPG Pipeline (VSPL)**
3. Details of capacity of Pipeline (as per table below):

Name of Section	Capacity approved by PNGRB		Break up of capacity as on 01.12.2025 (MMT)				
	Total Including Common carrier (MMT)	Common Carrier (MMT)	Own Requirement	Firmed-up contracted capacity with other entities for a period of at least one year		Common Carrier Capacity with other entities for a period of less than one year	
				Contracted	**Available**	**Contracted**	**Available**
Vizag-Secunderabad	1.33	0.266	NIL	1.064	NIL	NIL	0.266[#]

[#] Available quantity under common carrier is being fully utilized by OMC

4. Number of entry points on the pipeline route: **03 (Three)**
5. Location of entry points:
   a. HPCL Petro Park (Refinery) - Vizag
   b. HPCL Petro Park (Cavern/SALPG) - Vizag
   c. East India Petroleum Limited (EIPL) - Vizag
6. Number of exit points: **07 (Seven)**
7. Location of exit points:

Sl. No.	Exit Point (ToP)	Sl. No.	Exit Point (ToP)
1	RT HPCL, Rajahmundry	5	RT HPCL, Cherlapalli
2	RT HPCL, G Konduru	6	RT BPCL, Cherlapalli
3	RT IOCL, G Konduru	7	RT IOCL, Cherlapalli
4	RT BPCL, G Konduru		

8. Technical parameters:
   (a) Inlet pressure at entry point:

Sl. No.	Entry Point	Inlet Pressure
1	HPCL Petro Park (Refinery)	18 to 24 Kg/cm^2
2	HPCL Petro Park (Cavern/SALPG)	18 to 24 Kg/cm^2
3	East India Petroleum Limited (EIPL)	18 to 24 Kg/cm^2

   (b) Grade band at entry point: As per IS-4576:2021
   (c) Temperature: 15-25 Degree Centigrade
   (d) Other elements as per Schedule - II: As per IS-4576
9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL
10. Preference on entry and exit points: Co-ordinated by OMC Coordinator (i.e. HPCL)