



Arunangshu Sarkar Named ONGC's First Director of Strategy & Corporate Affairs

Our Bureau

New Delhi: The government has appointed Arunangshu Sarkar to the ONGC board as the company's first director of strategy and corporate affairs.

The Appointments Committee of the Cabinet has approved the oil ministry's proposal to appoint Sarkar—group general manager for production at Oil and Natural Gas Corporation (ONGC)—to the board, stated a communication by the ministry to the company on Saturday. He will stay in the position until his retirement.

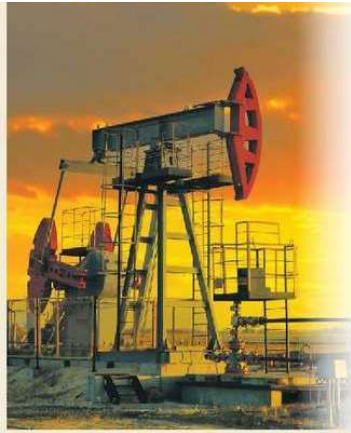
Nearly two years ago, while appointing retired BPCL chairman Arun Singh as the new CEO at ONGC, the Centre had decided to restructure the company's board to revitalise the organisation. The posts of director (offshore) and director (onshore) were abolished and replaced by two new positions of director (production) and director (strategy and corporate affairs) on the board. Director (offshore) Pankaj Kumar was given the position of director (production) in March 2023 after director (onshore) Anurag Sharma retired.

The director (operation) looks after the entire operation of onshore and offshore oil and gas fields. Applications for the post of director (strategy and corporate affairs) were invited in January. Sarkar will look after strategy, joint ventures, marketing and IT functions.

Global crude is at \$72. Will petrol prices see a cut?

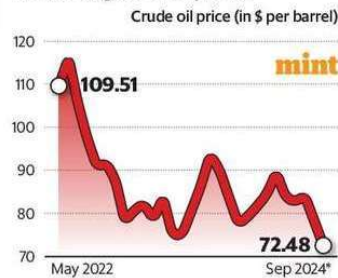
BY SUMANT BANERJI

Crude prices have plummeted 20% since March and are now below \$75 per barrel. This has raised hopes of a steep cut in petrol and diesel prices in India, last revised before the general elections. *Mint* looks at the possibility of a price cut and how it would impact the economy:



Fueling optimism

Prices have fallen largely due to reduced demand from China, the world's largest oil importer



*Data as of 12 September

Source: PPAC

SATISH KUMAR/MINT

1 How have global crude oil prices done?

Globally, crude has fallen a sharp 19% since April. At \$72.48 now, the Indian basket of crude oil is at its lowest since August 2021 when it was \$69.8 per barrel. Since the pandemic, when prices slumped to a two-decade low of \$19.9 in March 2020, prices have oscillated wildly. Prices crossed \$100 per barrel for the first time since 2014 in March 2022 to hit a decadal high of \$116 per barrel in June 2022. But it declined thereafter to settle at less than \$80 per barrel by the end of fiscal year 2023. In the last fiscal year, prices did shoot to over \$90 per barrel in September but were mostly range-bound at around \$81-84 per barrel.

2 What are the reasons for the decline?

Prices have fallen largely due to reduced demand from China, the world's largest oil importer. In its monthly report last Tuesday, Opec lowered its global oil demand forecast for the year to 2.03 million barrels per day (bpd) from its earlier estimate of 2.11 million bpd. This was the second consecutive month of downward revision—its original demand projection in July was 2.25 million bpd. It also cut its growth estimate for 2025 from 1.78 million bpd to 1.74 million bpd. Geopolitical tensions also have a big impact on oil prices but most of the fears of increased escalation in tensions have been unfounded.



3 Why have pump prices not changed?

Petrol and diesel prices were deregulated in India in 2010 and 2014, respectively, and till 2017, oil marketing companies changed prices fortnightly. Since then, prices are supposed to be revised daily but that has not happened. On 15 March, petrol and diesel prices were cut by ₹2 per litre each ending a freeze in prices going back to 6 April 2022.

4 How likely is a price cut in the future?

Petroleum secretary Pankaj Jain said oil companies would consider a cut in retail prices if global crude remained low for an extended period. Typically, the alignment of low crude prices and any upcoming elections have resulted in a price cut. With elections in Haryana and Jammu & Kashmir due over the next 20 days, to be followed by Maharashtra and Jharkhand later this year, hopes of a steep price cut have gone up. Experts believe there is room for a ₹10 per litre cut in petrol and ₹6-7 per litre cut in diesel.

5 How will lower oil price impact the economy?

It will reduce operating costs of over 5.8 million diesel-run goods vehicles, 60 million cars and 270 million two-wheelers that largely run on petrol. Cheaper diesel leads to a reduction in transport and logistics costs that lowers inflation as most goods are transported by road. Part of the savings for car and two-wheeler users leads to spending in other sectors of the economy. Lower international price also reflects favourably on India's current account deficit as more than 85% of the nation's crude requirement is imported.



■ Nayara Energy Clocks 14% Rise in Fuel Sales, Exports Drop



NEW DELHI Nayara Energy, India's largest private fuel retailer, posted a 14.3% rise in fuel sales for the second quarter of the 2024 calendar year, while exports dropped as the firm met rising local demand for fuel. In the April-June quarter, Nayara sold 75% of all diesel it produced at its Vadinar oil refinery in Gujarat in the local Indian market and 60% of its petrol production locally, Nayara said. Retail diesel sales rose 14% to 2.08 mt in April-June from 1.82 mt a year back, while institutional business' year-on-year growth was 23%, Nayara said. Retail petrol sales grew 14.7% to 0.916 mt in the second quarter .



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FINANCIAL EXPRESS

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Oil India Sees No Disruption in Payment for Diesel Exports to Bangladesh: Chairman

Numaligarh Refinery exports 0.1 mtpa of diesel to Bangladesh via a pipeline with a capacity of 1 mtpa

Our Bureau

New Delhi: State-run Oil India has experienced no disruption in payment for its diesel exports to Bangladesh or in receiving equipment for its refinery project through the neighbouring country, its chairman Ranjit Rath has said.

“We have a letter of credit in place,” said Rath, adding that there was no payment problem with regard to diesel exports to Bangladesh. Numaligarh Refinery (NRL), controlled by Oil India, currently exports 0.1 million tonnes per annum (mtpa) of diesel to Bangladesh via a pipeline that was inaugurated in March last year and has a capacity to transport 1 million tonnes of diesel annually.

NRL is expanding its refining capacity from 3 mtpa to 9 mtpa at Numaligarh in Assam. Several over-dimensional cargoes needed for the expansion project are imported at Haldia port and then cross Bangladesh to reach Numaligarh, Rath said, adding

that these cargoes have faced no transit problem.

Adani Group recently reached out to the new government in Bangladesh to expedite the payment for the electricity it supplies to Bangladesh Power Development Board. An interim government took charge in Bangladesh last month following the ouster of prime minister Sheikh Hasina.

NRL aims to commission its expanded refining capacity by December

2025, with another six months needed for stabilisation,

Rath said. The 1,635-km crude pipeline connecting Paradip



Ranjit Rath

Port to Numaligarh will also be ready by then, he added. NRL expects to import about 5.5 mtpa of crude for processing at its refinery.

Oil India's dividends from Russian oil and gas fields have accumulated to \$250 million since the sanctions triggered by the Ukraine war stopped its repatriation. The money is lying with State Bank of India in Moscow and Oil India is in discussion with Russia for its repatriation, Rath said.

Oil India's biorefinery plant in Assam will start producing ethanol by the end of this month, Rath said.

Oil India, TotalEnergies in talks for offshore projects

ARUNIMA BHARADWAJ
New Delhi, September 15

STATE-OWNED OIL INDIA Ltd (OIL) is in discussion with French energy company TotalEnergies for exploration of hydrocarbon blocks off India's coast, either as a technical partner or a "participating interest" (equity) partner, a senior company executive told *FE*.

The firm is looking to bid aggressively under the next open acreage licensing policy bidding rounds wherein offshore blocks are expected to go under the hammer.

"We have held discussions with TotalEn-



ergies and are now framing the memorandum of understanding on whether they want to come on board as a technical partner or if they are interested to be a participating interest partner," the company executive said.

The company is also in discussion with other international companies, including PTT Exploration and Production Public Company in Thailand, Malaysian state-owned oil and gas company Petronas, and Vietnamese state-owned Petrovietnam, for exploration of offshore blocks.

Continued on Page 15

TotalEnergies, Oil India in talks for offshore projects



"WE ARE ACTUALLY talking to various international partners. Many are interested. We are talking with TotalEnergies, PTTEP because they are in proximity, and Petronas. We have initiated a discussion with Petrovietnam," the person said. The company has signed an MoU with PTTEP. "They (PTTEP) have come and seen our data, and so have Petronas that has shown interest," the official said.

Oil India has already signed a non-disclosure agreement with Petronas and is going into the MoU stage, as per the source.

The company is targeting to produce 3.8 million tonne of oil equivalent crude oil in FY25 and 3.8 billion cubic metres of natural gas. Oil India's annual production growth rate has been increasing by 5-6% annually in the last few years.

Oil India is also expected to drill more wells overseas amid its goal to drill over 75 wells this fiscal. In Libya, the company has already drilled five-and-a-half wells and hopes to drill two more wells before the end of FY25 as per its minimum work programme commitment.

"We will be drilling these wells by the end of this year. Once we have drilled the remaining wells, we will get a good idea to develop the field," the source said. "Last month we had an OC (owners corporation) meeting in Istanbul. They were working up an additional budget in drilling up the new well."

Earlier FE had reported that OIL is looking to resume its

operations in the block Area 95/96 in Libya in this financial year. The company had suspended its operations in the block since May 2014 under force majeure clause, following the civil unrest in the African country.

The company has a 25% participating interest (PI) in the block with another 25% with Indian Oil Corp and the remaining 50% with SIPEX (Sonatrach International Production and Exploration). SIPEX is also the operator of the block Area 95/96 in Libya.

"Libya is opening up. We will come out with some production capacity numbers once the field development study is done. By the end of this financial year we should expect some development." Additionally, the company is negotiating the terms and conditions with ONGC's overseas arm ONGC Videsh Ltd for its drilling operations in Bangladesh.

In its post AGM conference, the company's Chairman told media persons that the ongoing unrest in Bangladesh has had no impact either on its supplies of diesel to the country through the 130 km long Indo-Bangla Friendship Pipeline or the expansion of the Numaligarh refinery.

Oil India is also looking to start its drilling operations in the Andaman blocks by October and will soon be floating a tender next month to start operations in the offshore block in Kerala.

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ONGC gets director to spearhead new energy, petrochem biz

PTI

NEW DELHI

Oil and Natural Gas Corporation (ONGC) has got a new director to spearhead its new energy, petrochemicals and corporate strategy as part of a board revamp aimed at breathing fresh life into the state-controlled behemoth.

Arunangshu Sarkar has been appointed as Director for strategy and corporate affairs, ONGC said in a stock exchange filing. Before the elevation, Sarkar, a petroleum engineer from the Indian School of Mines, Dhanbad, was Group General Manager (Production) at ONGC. He had previously worked as General Manager (Strategy & Corporate Planning), ONGC Videsh Ltd - the overseas investment arm of ONGC. Two years back, the board of ONGC was reorganised. Besides creating the new post of Director (Strategy & Corporate Affairs), the post of Director (Production) was created after merging Director (Onshore), who is in charge of all oil and gas fields located on land, and Director (Offshore) who looks after all offshore assets, such as the prime Mumbai High fields.

In addition to the post of Director Production and Director Strategy and Corporate Affairs, the other key directorial positions at ONGC include the exploration, finance, HR and technical & field services divisions.

ONGC names new strategy director

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He had previously worked as general manager (strategy and corporate planning), ONGC Videsh Ltd-the overseas investment arm of ONGC.

Two years back, the board of ONGC was reorganized.

PTI

Prices of LNG seen moderating, domestic gas output looking up

WITH DOMESTIC PRODUCTION of natural gas stagnating over the past decade (see chart), India has become increasingly vulnerable to sharp volatility in the global LNG market, reports **Saikat Neogi**. Apart from technological constraints and business strategies of producers, excessive government controls on gas prices too hit local gas supplies. Last year, LNG import volumes grew by more than a quarter year-on-year, but lower prices helped keep the import bill in check. While gas-based power generation is no longer a policy priority due to its high costs and lack of investor interest, natural gas remains competitive for transportation and cooking. Therefore, increasing domestic production is crucial. Since gas from the "difficult fields" is now being allowed to be sold at higher prices, it may encourage domestic production. The Reliance-bp partnership's MJ field in the KG-D6 block holds promise, and state-run ONGC is also expected to ramp up production from its KG block. After two consecutive years of high volatility, the global supply of natural gas is expected to stabilise, thanks to large capacity additions planned over the next four years. This should help keep LNG prices in check, according to Icra.



Production of liquefied natural gas



Imports of LNG in volume



MMSCM: Million metric standard cubic meter

Imports in value



Source: PPAC

Andhra Pradesh is a pioneer of riding technology for prosperity—now it's the energy sector's turn

REap the Energy Harvest



N Chandrababu Naidu

Andhra Pradesh recently witnessed an unprecedented rainfall resulting in flash floods in various parts of the state. Such sweeping changes in climate change are a grim reminder to policymakers that we need to devise climate-resilient and compliant solutions in taking the economy, especially the energy sector, forward. This needs a fundamental transition in the way energy is generated, transmitted, distributed and utilised. In this context, the 4th Global RE-INVEST Renewable Energy Investors Meet & Expo that starts today in Gandhinagar is significant.

India has made giant strides by reaching installed RE capacity of 200 GW. The seeds of this journey were laid in the late 90s, when Andhra Pradesh pioneered unbundling of AP State Electricity Board and created six entities. Independent T&D companies were created with a focus on strengthening governance and cleaning up balance sheets.

An important piece of the reform agenda was the nudge towards RE. Given the nature of cost curve, while it took some time to mainstream the focus on renewables, significant capacity additions were made in 2014-19. Progressive policies resulted in an increase of RE capacity from 1,342 MW in June 2014 to 7,716 MW by FY18-19, an increase of 475%.

AP was among the first few states to develop solar parks, offering land and connectivity to developers through a plug-and-play model.



More than just a sunrise sector

Such initiatives instilled confidence in the sector. AP remains among the top 5 states in RE adoption.

Today, the state has a potential of over 217 GW of RE, which comprises 58 GW solar, 123 GW wind, 44 GW pumped storage and 2 GWe of biomass projects. Only about 4.3% of this capacity has been harnessed. Further growth will depend on its ability to foresee tech trends, including storage and cost-effective decentralised generation. It's also imperative that a level playing field for investors is created that encourages tech adoption and value addition.

Since it took office in June 2024, the new AP government committed to generate 20 lakh jobs in the next five years while maintaining 15% growth rate. A detailed roadmap, 'Swarna Andhra Pradesh@2047,' is being prepared.

RE is a pivot in this endeavour that alone will attract investments of ₹10 lakh cr with 7.5 lakh jobs. The state government has proposed developing an Integrated Clean Energy (ICE) policy. This will enable planning all clean energy sources holistically while providing attractive incentives for investors.

Much can be learnt from countries like Germany, Sweden and Norway that have made a strategic and tactical shift to clean energy for geopoliti-



cal reasons. The best of four Ts—trends, technologies, trade practices, transformation models—can be adopted and evolved into a model policy that aims to deliver local, national and global objectives by blending abundant local resources.

AP is focused on creating an ecosystem model, where it can encourage the entire clean energy ecosystem from mines to the socket. Availability of high-grade quartz, silica and other mining resources is ample. These can be value-added through upcoming manufacturing cities and then installed at RE sites. The state also has the unique advantage of multiple clean energy sources.

The state has always been successful in utilising technology for transformation. Now, it needs to transform its grid using AI and ML models to seamlessly blend these sources and provide appropriate clean energy solutions to citizens. Smart grids that are origin-neutral and can optimise for losses and plan for contingencies while delivering the cheapest and most reliable power, need to be devised.

We must start looking at RE not

just as an energy source, but as an engine of economic growth. AP will be redesigning its economy as a green hydrogen (GH)-based economy by encouraging GH hubs and developing export terminals across its long coastline. A hydrogen grid that will run in sync with the power grid that will make the latter grid adaptive and sustainable is in the pipeline. Manufacturing of RE-powered specialised steel and other metals are being promoted. This will enable AP-based manufacturers to export to Europe and East Asia by positioning their products as 'green metals' and take advantage of 'green premium'. The state will be moving towards EVs, encouraging EV manufacturing and providing incentives for charging stations across the state.

India's successful telecom model needs to be replicated in power. It must make sustainability and green transition into a people's movement

In all this, one must not lose sight of the immediate aspirations of our people. Skill development remains a key element of the RE strategy. The state has embarked on the world's first-ever 'skill census' to determine current skill levels of our youth. A Clean Energy Knowledge and Skill Development Centre to impart skills is also in the works.

Land acquisition remains a key challenge to develop largescale renewable projects. Under the state's pioneering and unique P4 model—public-private-people partnership—it will create enabling mechanisms for the landowner to benefit from RE projects, thereby creating all-round prosperity.

The state also aims to deliver on a decentralised and democratised model of electricity delivery, driven by its focus on 'speed of doing business'. People need to have the ability to choose their energy source, provider and most-efficient form of supply. India's successful telecom model needs to be replicated in power.

The writer is CM, Andhra Pradesh



AP is focused on creating a mines-to-socket ecosystem. Availability of high-grade quartz, silica and other mining resources are ample

Sliding oil prices

The question naturally is whether it's a temporary blip or signals a more persistent downtrend

BRENT CRUDE OIL spot prices have been softening this month amidst fears in the market of weakening oil demand especially in the world's second-largest economy, China, which will result in excess supply of this commodity. After averaging \$84 a barrel from January to August, prices fell to lows of \$69 a barrel in the second week of this month, levels last seen three years ago in August and December 2021. The question naturally is whether this is a temporary blip or signals a more persistent downtrend. The fact that demand is indeed weakening has led the oil cartel Opec and the International Energy Agency to lower their forecasts for 2024. This is largely on account of the dragon's oil consumption facing headwinds with the latest monthly data indicating a slowdown in diesel demand, jet fuel consumption, refinery runs, and transition to cleaner fuels. In its latest monthly report, Opec lowered the growth in Chinese demand to 650,000 barrels per day from 700,000 bpd this year. Demand growth in advanced countries in any case is extremely limited.

The sharp fall in prices has also led Opec and its allies to delay plans to pump more oil and extend their additional production cuts of 2.2 million bpd for two more months until end-November. To prop up prices, Opec and its allies have been reducing output since November 2022, which has taken 5.3 million bpd or 5.2% of global supply out of the market. At a time of weakening global consumption, such a strategy of the oil cartel, however, is unlikely to be efficacious as the world is awash in oil due to rising supplies from the US, Canada, Guyana, and Brazil. There is record production in the US amidst a wave of consolidation by Big Oil although there are concerns currently over the hit to offshore production due to the tropical storm Francine in the Gulf of Mexico. The fact that production cuts by Opec and its allies are more than offset by higher non-Opec supply clearly points to the cartel's weakening grip over the oil market.

Looking ahead, what indeed is the outlook for Brent crude oil spot prices? The market expectations around the weakening of global oil demand are obviously not an augury for any imminent price rally. But the US Energy Information Administration (EIA) in its latest short-term energy outlook has a different take on this matter as it expects oil prices to rise in the coming months. Although prices have fallen this month, the agency expects them to soon recover, driven by ongoing withdrawals from global oil inventories due to production cuts by Opec and its allies. In fact, more oil will be taken out of inventories in the last quarter of this year, taking prices to average \$82 a barrel in December.

EIA thus expects Brent crude oil spot prices to soon return to the range of \$80 to \$90 a barrel during the first eight months of this year. Another source of potential upward pressure on prices is the geopolitical tensions in West Asia which is the major oil-producing region. There has so far not been a flare-up in global oil prices, reflecting the market's assumption that they would be contained and not engulf the region. But all bets will be off if that happens. But for now, the drop in oil prices this month largely reflects demand-supply imbalances.



एक ही पाइप लाइन से नेपाल को डीजल व पेट्रोल की आपूर्ति करेगा भारत

संजय कुमार उपाध्याय

जागरण : मोतिहारी (पूर्वी चंपारण) : इंडियन आयल कारपोरेशन लिमिटेड के बिहार में छपरा बहास डिपो से शीघ्र नेपाल को पेट्रोल की भी आपूर्ति होगी। यह देश का पहला ऐसा डिपो होगा, जो एक ही पाइप लाइन के जरिए डीजल व पेट्रोल, दोनों की आपूर्ति करने में सक्षम होगा। पूर्वी चंपारण जिले के छपरा बहास से भारत-नेपाल के बीच तैयार मोतिहारी-अमलेखगंज पाइपलाइन से फिलहाल डीजल की आपूर्ति हो रही है। दूसरे चरण में पेट्रोल की भी आपूर्ति के लिए निर्माण अंतिम दौर में है। अगले दो महीने में पेट्रोल की भी आपूर्ति शुरू करने के लिए विशेषज्ञों की टीम लगी है। छपरा बहास डिपो के विस्तार की भी कवायद तेज हो गई है। करीब 17 एकड़ अतिरिक्त भूमि अधिग्रहण की प्रक्रिया चल रही। जिला भू-अर्जन कार्यालय ने भूमि चिह्नित करने के बाद राशि आवंटित करने के लिए इंडियन आयल कारपोरेशन को पत्र

पूर्वी चंपारण जिले के छपरा बहास में इंडियन आयल का देश का पहला ऐसा डिपो, जहां यह व्यवस्था

अभी नेपाल को डीजल की आपूर्ति, हवाई जहाज के लिए भी यहां मिल सकेगा ईंधन

भेजा है। विभागीय सूत्रों के मुताबिक, यहां एक साथ कई सुविधाएं बढ़ेंगी। उनमें एक खास उपलब्धि यह होगी कि यहां एयर टरबाइन फ्यूल भी उपलब्ध होगा। यह पहला अवसर होगा, जब चंपारण हवाई जहाज के लिए ईंधन उपलब्ध करा सकेगा। दूसरी ओर, नेपाल आयल कारपोरेशन लिमिटेड भी दूसरे चरण के तहत जरूरी प्रक्रिया पूरी कर रहा है।

भारत-नेपाल के बीच छपरा बहास से नेपाल के बारा जिले के अमलेखगंज के बीच 69 किलोमीटर लंबी मोतिहारी-अमलेखगंज पेट्रोलियम पाइप लाइन के जरिए 250 किलोलीटर डीजल की आपूर्ति प्रति घंटे की जा रही है।

ओएनजीसी ने अरुणांगशु सरकार को नए ऊर्जा, पेट्रोरसायन कारोबार का निदेशक नियुक्त किया

नई दिल्ली, (भाषा)। सार्वजनिक क्षेत्र की ऑयल एंड नैचुरल गैस कॉर्पोरेशन (ओएनजीसी) को अपने नए ऊर्जा, पेट्रोरसायन और कॉर्पोरेट रणनीति विभाग के लिए नया निदेशक मिल गया है। यह कदम कंपनी में नई जान फूंकने के लिए बोर्ड में किए जा रहे फेरबदल का हिस्सा है। ओएनजीसी ने शेयर बाजार को बताया कि अरुणांगशु सरकार को रणनीति और कॉर्पोरेट मामलों के निदेशक के रूप में नियुक्त किया गया है। इस पदोन्नति से पहले वह ओएनजीसी में समूह महाप्रबंधक (उत्पादन) थे। उन्होंने ओएनजीसी की विदेशी निवेश इकाई ओएनजीसी विदेश लिमिटेड (ओवीएल) में महाप्रबंधक (रणनीति और कॉर्पोरेट योजना) के रूप में भी काम किया है। दो साल पहले ओएनजीसी के बोर्ड का पुनर्गठन किया गया था। निदेशक (रणनीति और कॉर्पोरेट मामले) के नए पद के सृजन के अलावा, निदेशक-उत्पादन का पद बनाया गया। निदेशक उत्पादन और निदेशक रणनीति और कॉर्पोरेट मामलों के पद के अलावा, ओएनजीसी में अन्य प्रमुख निदेशक पदों में अन्वेषण, वित्त, मानव संसाधन और तकनीकी एवं क्षेत्र सेवा प्रभाग शामिल हैं। जुलाई, 2023 के एक कार्यालय आदेश के अनुसार, नए निदेशक (रणनीति और कॉर्पोरेट मामले) संयुक्त उद्यमों, पेट्रोरसायन, नई ऊर्जा (नवीकरणीय, हाइड्रोजन और कार्बन कैप्चर), कॉर्पोरेट रणनीति, कॉर्पोरेट विपणन और विधिक मामलों के प्रभारी होंगे।



नायरा एनर्जी का निर्यात घटा

नई दिल्ली। देश की सबसे बड़ी निजी क्षेत्र की ईंधन खुदरा कंपनी नायरा एनर्जी की ईंधन बिक्री 2024 के कैलेंडर साल की दूसरी तिमाही में 14.3 प्रतिशत बढ़ी है। हालांकि, इस दौरान कंपनी का निर्यात घटा है। नायरा ने कहा कि अप्रैल-जून तिमाही में उसने गुजरात में अपनी वाडिनार तेल रिफाइनरी में उत्पादित समस्त डीजल का 75 प्रतिशत स्थानीय बाजार में बेचा। वहीं 60 प्रतिशत पेट्रोल की बिक्री भारतीय बाजार में हुई।(एजेंसियां)

नायरा एनर्जी की दूसरी तिमाही में घरेलू ईंधन बिक्री 14 प्रतिशत बढ़ी



एजेंसी ■ नई दिल्ली

देश की सबसे बड़ी निजी क्षेत्र की ईंधन खुदरा कंपनी नायरा एनर्जी की ईंधन बिक्री 2024 के कैलेंडर साल की दूसरी तिमाही में 14.3 प्रतिशत बढ़ी है। हालांकि, इस दौरान कंपनी का निर्यात घटा है। नायरा ने कहा कि अप्रैल-जून तिमाही में उसने गुजरात में अपनी वाडिनार तेल रिफाइनरी में उत्पादित समस्त डीजल का 75 प्रतिशत स्थानीय बाजार में बेचा। वहीं 60 प्रतिशत पेट्रोल की बिक्री भारतीय बाजार में हुई। पिछले कुछ वर्षों में नायरा एनर्जी ने अपने ईंधन खुदरा नेटवर्क को रणनीतिक रूप से कम पहुंच वाले बाजारों तक विस्तारित करते हुए अपने घरेलू कारोबार को तेजी से आगे बढ़ाया है। नायरा ने कहा कि अप्रैल-जून में उसकी खुदरा

डीजल बिक्री 14 प्रतिशत बढ़कर 20.8 लाख टन हो गई, जो एक साल पहले की समान अवधि में यह 18.2 लाख टन थी। इस दौरान कंपनी के संस्थागत कारोबार की वृद्धि 23 प्रतिशत रही। इसी तरह दूसरी तिमाही में कंपनी की पेट्रोल की खुदरा बिक्री 14.7 प्रतिशत बढ़कर 9.16 लाख रही, जो एक साल पहले समान अवधि में 8.09 लाख टन थी। नायरा एनर्जी पूरे भारत में 6,500 से अधिक पेट्रोल पंप के साथ सबसे बड़े निजी खुदरा नेटवर्क का परिचालन करती है। घरेलू बाजार में मजबूत मांग के बीच अप्रैल-जून में नायरा का पेट्रोल निर्यात कुल पेट्रोल बिक्री में 21 प्रतिशत रह गया। एक साल पहले समान तिमाही में यह 36 प्रतिशत था। नायरा ने अप्रैल-जून में 13.6 लाख टन ईंधन का निर्यात किया।



बदरपुर के पांचों वॉर्डों में एक साल के भीतर पीएनजी : रामवीर सिंह बिधूड़ी

नई दिल्ली (एसएनबी)। दक्षिणी दिल्ली से भाजपा सांसद रामवीर सिंह बिधूड़ी ने पूरे बदरपुर विधानसभा क्षेत्र में अगले एक साल में पीएनजी के गैस कनेक्शन उपलब्ध कराने की घोषणा की है। उन्होंने कहा कि सभी पांचों वॉर्डों में एक साल में पीएनजी गैस उपलब्ध कराने का लक्ष्य रखा गया है। भाजपा सांसद ने रविवार को बदरपुर के मोलडबंद विस्तार क्षेत्र में पीएनजी गैस के रजिस्ट्रेशन के कार्य की शुरुआत की। इस अवसर पर आयोजित जनसभा में उन्होंने कहा कि दो वॉर्डों में पाइप लाइन बिछाने के बाद गैस कनेक्शन देने का काम शुरू भी हो चुका है। बाकी तीन वॉर्डों मीठापुर, जैतपुर और हरिनगर में भी पीएनजी गैस उपलब्ध कराने की दिशा में काम चल रहा है। पाइप से आने वाली गैस से लोगों की कई समस्याएं सुलझ जाएंगी। इससे उन्हें गैस खत्म होने पर सिलेंडर भरवाने की चिंता और असुविधा से मुक्ति मिल जाएगी। इस अवसर पर भाजपा के पूर्व जिला मंत्री गगन कसाना, मंडल अध्यक्ष ब्रिजेश सेंगर और बड़ी संख्या में क्षेत्रवासी भी मौजूद थे।

दो वार्डों में पीएनजी कनेक्शन के रजिस्ट्रेशन शुरू बदरपुर के सभी पांचों वार्डों में एक साल में पीएनजी : बिधूड़ी

भास्कर न्यूज़ | नई दिल्ली

दक्षिण दिल्ली से भाजपा सांसद रामवीर सिंह बिधूड़ी ने पूरे बदरपुर विधानसभा क्षेत्र में अगले एक वर्ष के दौरान पीएनजी के गैस कनेक्शन उपलब्ध कराने की घोषणा की। सभी पांचों वार्डों में एक वर्ष में पीएनजी गैस उपलब्ध कराने का लक्ष्य रखा गया है। उन्होंने रविवार को बदरपुर के मोलडबंद विस्तार क्षेत्र में पीएनजी गैस के रजिस्ट्रेशन के कार्य की शुरुआत की।

इस दौरान जनसभा को संबोधित करते हुए उन्होंने कहा कि दो वार्डों में पाइप लाइन बिछाने के बाद गैस कनेक्शन देने का कार्य भी शुरू हो चुका है। आज मोलडबंद वार्ड में भी रजिस्ट्रेशन के कार्य की शुरुआत की



गई। बाकी 3 वार्डों मीठापुर, जैतपुर और हरीनगर वार्ड में भी पीएनजी गैस उपलब्ध कराने की दिशा में काम चल रहा है। भाजपा के पूर्व जिला मंत्री गगन कसाना, मंडल अध्यक्ष ब्रिजेश सेंगर और क्षेत्रवासी भी बड़ी संख्या में उपस्थित थे। बिधूड़ी ने कहा कि पाइप से आने वाली गैस से लोगों की कई समस्याएं सुलझ जाएंगी। अब उन्हें गैस खत्म होने पर सिलेंडर भरवाने की चिंता और असुविधा से मुक्ति मिल जाएगी।

बदरपुर में एक वर्ष के अंदर उपलब्ध होगी पीएनजी



लाभार्थी को पीएनजी रजिस्ट्रेशन की प्रति देते सांसद बिधूड़ी ● सौ. सांसद कार्यालय

जासं, दक्षिणी दिल्ली: बदरपुर के मोलडबंद विस्तार क्षेत्र में पीएनजी गैस के रजिस्ट्रेशन के कार्य की शुरुआत रविवार को दक्षिणी दिल्ली सांसद रामवीर सिंह बिधूड़ी ने की। इस दौरान उन्होंने बदरपुर विधानसभा क्षेत्र के

पांचों वार्डों में अगले एक वर्ष के भीतर पीएनजी गैस कनेक्शन उपलब्ध कराने की घोषणा भी की। कहा कि दो वार्डों में पाइप लाइन बिछाने के बाद गैस कनेक्शन देने का कार्य भी शुरू हो चुका है।

बदरपुर में एक वर्ष में मिलेगा पीएनजी कनेक्शन



नई दिल्ली, (पंजाब केसरी) : दक्षिण दिल्ली से भाजपा सांसद रामवीर सिंह बिधूड़ी ने पूरे बदरपुर विधानसभा क्षेत्र में अगले एक वर्ष के दौरान पीएनजी के गैस कनेक्शन उपलब्ध कराने की घोषणा की। सभी पांचों वार्डों में एक वर्ष में पीएनजी गैस उपलब्ध कराने का लक्ष्य रखा गया है। उन्होंने आज बदरपुर के मोलडबंद विस्तार क्षेत्र में पीएनजी गैस के रजिस्ट्रेशन के कार्य की शुरुआत की। इस अवसर पर आयोजित जनसभा में उन्होंने कहा कि दो वार्डों में पाइप लाइन बिछाने के बाद गैस कनेक्शन देने का कार्य भी शुरू हो चुका है। आज मोलडबंद वार्ड में भी रजिस्ट्रेशन के कार्य की शुरुआत की गई। बाकी तीन वार्डों मीठापुर, जैतपुर और हरीनगर वार्ड में भी पीएनजी गैस उपलब्ध कराने की दिशा में काम चल रहा है। भाजपा के पूर्व जिला मंत्री श्री गगन कसाना, मंडल अध्यक्ष श्री ब्रिजेश सेंगर और क्षेत्रवासी भी बड़ी संख्या में उपस्थित थे।